

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USG SECTION 18

9. WELL NO.

55

10. FIELD AND POOL, OR WILDCAT

HOGBACK DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T29N, R16W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tiffany Gas Company

3. ADDRESS OF OPERATOR

P.O. BOX 3307, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1025' FSL & 1575' FWL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5034'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

4 1/2" casing report ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. RECOMPLETION OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/21/90 MIRU Rotary rig. Nippled up B.O.P. to 7' surface casing S.D.O.N.

7/22/90 Pressure tested to 600 psi for 15 minutes with no bleed off. W.O.C. time: 144 hrs. Drilled 6 1/4" hole to 75' GR. and shut down for rig repair.

7/23/90 Drilled 6 1/4" hole to 554' GR. S.D.O.N.

7/24/90 T.D.'d 6 1/4" hole @ 706.5' GR. Ran 19 jts 4 1/2", 11.6#, J-55, LTC casing and cemented with 106.2 CF (90sx) cement. 15 sx circulated. Job complete @1600 hrs. W.O.C.

API #30-045-27944

RECEIVED

AUG 06 1990

OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNER

JIM HICKS

TITLE Agent, Tiffany Gas Company

DATE 7/24/90

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

AUG 02 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY



CEMENTERS, INC.

P. O. BOX 302 • FARMINGTON, NEW MEXICO 87499 • (505) 632-3683

TIFFANY

WELL # *USC*
Sec. 18

DATE *7-24-90*

CEMENT USED: *90 SK. 2% CALC*

CEMENT CIRCULATED: *2.25 BBLS*

CEMENT RATE (PRESSURE): *4.5 B.P. M.*

PRESSURE: *250*

CEMENT TIME: *5 min*

DISPLACEMENT BARRELS: *11.2*

DISPLACEMENT RATE: *4.5 B.B. M.*

DISPLACEMENT PRESSURE: *400 to 1000*

DISPLACEMENT TIME: *3 min*

PLUG BUMP TIMES AND PRESSURE: *4:00 P.M. Bumped TO 1500 P.S.I.*

OTHER: *20 BBL AHEAD*

RECEIVED

AUG 06 1990

OIL CON. DIV.
DIST. 3