

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION I-89-IND 758	
2. NAME OF OPERATOR Tiffany Gas Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME BLM Navajo Tribe	
3. ADDRESS OF OPERATOR P.O. Drawer 3307, Farmington, NM 87499		7. UNIT AGREEMENT NAME 91 APR 19 91-2-03	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1675' FSL & 350' FWL		8. FARM OR LEASE NAME 019 FARMING STATION, Section 18	
14. PERMIT NO. 30-045-27945		9. WELL NO. 56	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5033' GR		10. FIELD AND POOL, OR WILDCAT Hogback Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-T29N-R16W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) 4 1/2" Casing Report <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/15/91 MIRU Rotary Rig. W.O.C. time 239 days. Nippled up B.O.P. to 7" surface casing & pressure tested to 600 psi with no bleed off. Drilled 6 1/4" hole to 400' GR & SDON.

4/16/91 Drilled 6 1/4" hole to 721.6' GR. Ran 18 joints of 4 1/2", 10.5#, J-55, STC casing & landed @ 721.6' GR. Casing was cemented w/118 C.F. (100 sx) Class 'B' cement, 24 sx. cement circulated. Job complete @ 1645 hrs.

RECEIVED
MAY 02 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hicks

TITLE Agent

DATE 4/16/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE APR 30 1991

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side