

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 100M-1115
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-079511A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Coal Seam

8. Well Name and No.

Lindsey Gas Com "A"

2. Name of Operator

AMOCO PRODUCTION COMPANY

9. API Well No.

#1

3. Address and Telephone No.

P.O. BOX 800, DENVER, COLORADO 80201. ATTN. JOHN HAMPTON RM 1846

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal G

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 FNL, 1560 FEL, NW/NE, Sec. 19, T30N R8W

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change in drilling program

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached revision to the drilling program changing the subject well from a top-set to a drill-thru into the picture cliffs.

RECEIVED
AUG 21 1990
OIL CON. DIV.
DIST. 3

Please contact Cindy Burton⁶ (303)839-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed J. L. Hampton
(This space for Federal or State office use)

Title Sr. Staff Admin. Supr.

Date

Approved by
Conditions of approval, if any:

Title

NMOCD

FOR

Date

AMOCO PRODUCTION COMPANY DRILLING AND COMPLETION PROGRAM

Date: _____

Lease & Well # Lindsey Gas Com A 1 Cty/St San Juan/NM FLAC NO. _____
 Field Basin Fruitland Coal Gas Operation Center San Juan
 Surf. Loc. 990' FNL, 1560' FEL Sec. 19, T30N-R8W BHLOC _____
 Coal Degas # 171 NW/NE _____

CRITICAL WELL _____ NON-CRITICAL WELL _____

ORIGINAL _____ REVISION # _____

APPROXIMATE DEPTHS OF GEOLOGICAL MARKERS

ESTIMATED ELEVATION 5840' KBSPECIAL SURVEYS

TYPE DEPTH INTERVAL
 FDC/GR/CAL (TD+1000')-TD
 Microlog (TD+1000')-TD

MARKER	TVD ELEV.	MEAS. DEPTH
Ojo Alamo	+1497'	4343'
Fruitland #	+2210'	3630'
Pictured Cliffs	+2549'	3291'

REMARKS Run FDC at slow speed high sample rate through bottom 1000' of hole. Bulk Density presentation as per standard coal log format. Customer edit 9 track LIS tape to W.L. Pelzmann in Denver - ASAP

TOTAL DEPTH + 2749' 3491'SPECIAL TESTS

None

*POSSIBLE PAY #PROBABLE COMPLETION INTERVAL

DRILL CUTTING SAMPLES	DRILLING TIME
FREQUENCY DEPTH	DEPTH
INTERVAL	FREQUENCY INTERVAL
None	Geolograph BSC-TD

REMARKS

REMARKS Correct for actual elevation if necessary. The actual total depth will be 200' below the the last coal.

MUD PROGRAM

Approximate Interval	Type Mud	Weight #/Gal.	Viscosity Sec. API	W.I. CC/30M	Other Specifications
0-250'	spud				
250-TD	LSND	8.6-11.0	Sufficient to clean hole and maintain hole conditions for logs.		

Remarks: _____

CASING PROGRAM (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)

CASING STRING CONDUCTOR	EST. DEPTH	CASING SIZE	HOLE SIZE	SX CEMENT	TYPE CEMENT	DESCRIP. OF LANDING PT
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SURFACE	250'	8 5/8"	12 1/4"	to sfc.	**	
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INTERMEDIATE

OIL STRING	TD	5 1/2"	7 7/8"	to sfc.	**	
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LINER CASING

Remarks: ** Operation Center Drilling Engineer to design.

WELLHEAD: 2,000 psi threaded equipment

COMPLETION PROGRAM: Southern Division Coal Degas Group to design

GENERAL REMARKS: This well to be maintained in confidential status.

Prepared by: W. L. Pelzmann, T. R. Enterline, J. L. Spitler, G. E. Gray

Approvals: _____

PRODUCTION DEPARTMENT

DATE

EXPLORATION DEPARTMENT

DATE

C:CODEGAS2.SHL