

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078578

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 2130' FNL, 790' FEL, SE/NE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Patterson Gas Com "C"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T30N-R8W

14. PERMIT NO.
30 045 27989

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5763' GR

12. COUNTY OR PARISH
San Juan

13. STATE
NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZING

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 7-31-90 at 9:00 hrs. Drilled to 280'.
Set 9 5/8" 36" K-55 surface casing at 272'. Cemented with
114 sxs class G. Circulated 6 BBLS to the surface.
Pressure tested casing to 2000 psi. Drilled a 8 3/4" hole to a TD
of 2514' on 8-3-90. Set 7" 25" K55 LTRC production
casing at 2345'. Cemented with 400 sxs class B Standard 4 1/2% PVC
with 100 sxs class B Standard 4 1/2% PVC. Circulated 17.5 BBLS good cement to the
surface.

Rig Released at 05:00 hrs. on 8-3-90.

RECEIVED
NOV 20 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

J. L. Hampton

TITLE Sr. Staff Admin. Supv.

DATE

10-28-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 13 1990

FARMINGTON RESOURCE AREA

BY

MM