SURDAY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals SUBMIT IN TRIPLICATE 1. Fige of Well 1. Well Name and Ne Patterson Gas Com "C" Name of Openia 1. Now of Openia 1. Allow use Finghest No. 1. Lease of No. In payor, Color and BOAR 1. Lease of No. In payor, Color and Boar 1. Lease of No. In payor, Color and Boar 1. Lease of No. In payor, Color and Boar 1. Lease of No. In payor, Color and Boar 1. Lease of No. In payor, Color and Boar 1. Lease of No. In payor, Color and Boar 1. Lease of No. In payor, Color and Boar 1. Lease of No. In payor, Color and No. In payor,	DEPARTME!		TED STATES IT OF THE INTERIOR IT AND MANAGEMENT		FORM SPPROVED Budget Burgay No. 1004-1135 Expires September 30. 1440 5 Lease Designation and Serial No.	
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