<u>DISTRICT I</u> P. O. Box 1980, Hobba, NM 88240

DISTRICT II
P. O. Drawer DO, Arteela, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.	*.**	· 51								API No. -045-21	8218				
Address 3817 N. W. Expressway, Oklahoma City OK 73112 (405) 948-3100															
If change of operator give name							Dry Gas D Effective 7-1-91								
and address of previous operator II. DESCRIPTION OF WI	Mesa Or LL AND	eratin LEASE	g Ltd	. Par	rtne	ershi	p. P. O.	Box 20	09.	Amaril	lo T	X 79	9189		
Lease Name FC Federal COM		Well No. 19		Pool No Basi	ame, n F					d of Lease No. NM-02050					
Location Unit Letter B : 794 Feet From The North Line and 1535 Feet From The East Line															
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)															
Name of Authorized Fransporter of Casinghead Gas or Dry Gas							Address (Give address to which approved copy of this form is to be sent) 3817 NW Expressway, Oktahoma City OK 73112								
If well produces oll or liquids, give location of tanks.	Unit :	Sec.	Twp.	Rge.		is gas actually connected?				When?					
If this production is commingled with that from any other lease or pool, give commingling order number:															
Designate Type of Completion - ()	9	Oil Well Gas Well			Nev	v Well	Workover	Deepen	Plu	g Back	Same	Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.					otal Depth				P.B.T.D.					
Elevations (DF,RKB,RT,GR,etc.) Name of Producing Formation To						p Oll/Gas Pay				Tubing Depth					
Perforations							Depth Casing Shoe								
TUBING, CASING AND							CEMENTING RECORD								
HOLE SIZE	CASIN	NG & TUBING SIZE				DEPTH SET			7	SACKS CEMENT					
											5: 5: 5: 334				
											OIL CON. UIV				
V. TEST DATA AND REC OIL WELL (Test must be after re					ust b	oe equal	to or exceed	top allowai	bl ë f or t	this depth	or be fo	r full 24	hours.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)									
ength of Test Tubing Pressure						Casing Pressure				Choke Size					
Actual Prod. During Test Oil - Bbls.						Water - Bbls.				Gas - MCF					
GAS WELL					L	·			J						
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate					
Testing Method (pilot, back pr.)	t, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above letrue and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved SEP 2 3 1931 By Sun Approved									
Signature Sonya Baker, Sr. Oil & Gas Assistant Printed Name 9-16-91 (405) 948-3100 Date Telephone No.						Title SUPERVISOR DISTRICT 13									