

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam	5. LEASE DESIGNATION AND SERIAL NO. SF-078578
2. NAME OF OPERATOR Amoco Production Company ATTN: J.L. HAMPTON	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530' FNL, 1790' FEL, SW/NE	8. FARM OR LEASE NAME Florance "Z"
14. PERMIT NO. 30 045 28051	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5792' GR 5809	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T30N-R8W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	WATER SHUT-OFF ☐
FRACTURE TREAT ☐	FRACTURE TREATMENT ☐
SHOOT OR ACIDIZE ☐	SHOOTING OR ACIDIZING ☐
REPAIR WELL ☐	(Other) Spud and Set Casing ☒
(Other) ☐	(Note: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, and give pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Spud a 12 1/4" surface hole on 8-21-90 at 11:30 hrs. Drilled to 289'.

Set 8 5/8" 24" K-55 STEEL surface casing at 283'. Cemented with 210 SXS class G Ashcroft w/2% CACCL2. Circulated 2 BBLs to the surface. Pressure tested casing to 1000 psi. Drilled a 7 7/8" hole to a TD of 2855' on 8-25-90. Set 5 1/2" 17" K-55 LT&C production casing at 2849'. Cemented with (1st stage) 100 SXS class G Dowell, tail w/200 SXS class G Dowell, (2nd stage) 350 SXS class G Dowell, tail w/60 SXS class G Dowell. Circulated * BBLs good cement to the surface.

Rig Released at 21:00 hrs. on 8-25-90.

* DV tool set @ 1686' 1st stage circulated 13 BBLs to surface
2nd stage circulated 45 BBLs to surface

18. I hereby certify that the foregoing is true and correct

SIGNED J. Hampton TITLE Sr. Staff Admin. Supv. DATE 11-27-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 03 1991

NMOCD

FARMINGTON RESOURCE AREA