

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28064
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas), Inc.	8. Well No. 503
3. Address of Operator 5847 San Felipe, Suite 3600 Houston, TX 77057	9. Pool name or Wildcat W. Kutz Pictured Cliffs
4. Well Location Unit Letter <u>0</u> : <u>1265</u> Feet From The <u>South</u> Line and <u>1850'</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>29N</u> Range <u>12E</u> NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5524' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Well history</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Spud well @ 6:30 p.m. on 1/17/91. Drill 8-3/4" hole to 148' KB. Ran 3 jts. 7" 20# K-55 R-3 8R ST&C csg. Landed @ 144' KB. Cmt w/125 sxs (147.5 cu ft) Class "B" w/3% CaCl and 1/4# sx Cello Seal. Obtained full returns w/10 bbls cmt circ to surf. PD @ 12:45 a.m. on 1/18/91. WOC NU BOPE. Test csg and blind rams to 2500 psi. Drill 6-1/4" hole to 1585'. Circ & cond for logs. Ran DSN/SDL/DIGL/GR/Coal logs. Circ & cond. POH. Ran 39 jts 4-1/2" 10.5# J-55 8R ST&C csg. Landed @ 1581' KB. Pumped 235 sxs (296.1 cu ft) 50/50 POZ w/2% gel, 10% salt, 1/4# sx Cello seal. Tail w/20 sx (23.4 cu ft) Class "B" w/1.2% CF-18. Obtained full returns w/6 bbls cmt to surface. Bumped plug, float held. PD @ 2:30 p.m. on 1/20/91. ND BOP. Jet pits. Rel rig @ 6:30 p.m. on 1/20/91. WOCT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Comer TITLE Production Technician DATE 1/23/91
TYPE OR PRINT NAME Beverly Comer TELEPHONE NO. (713) 780-5000

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 29 1991
CONDITIONS OF APPROVAL, IF ANY: