

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28065
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well No. 515
9. Pool name or Wildcat West Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator BHP Petroleum (Americas) Inc.	
3. Address of Operator 5847 San Felipe Suite 3600 Houston TX 77057	
4. Well Location Unit Letter <u>H</u> : <u>1965</u> Feet From The <u>North</u> Line and <u>700</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5360' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV.</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Well History</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU RT. Spud 8-3/4" hole @ 1:30 pm on 10/16/90. Drld to 134' KB. Ran 3 jts 7" 23# J-55 R-3 and landed at 131' KB. Mixed and pumped 125 sx (144 ft³) Class "B" with 2% CaCl + 1/4 pps Cello-Seal. Circ 5 bbl cmt to surface. WOC 5 hrs. NUBOP. Test csg & blind rams to 2000 psi. Drld 6-1/4" hole to 1485' KB. TOOH. Ran FCL/CNL/GR/DIL/HRL and Coal logs. Ran 36 jts 4-1/2" 10.5# J-55 ST&C and landed at 1481' KB. Mixed and pumped 180 sx (227 ft³) 50/50 Poz with 2% gel + 10% salt + 1/4 pps Cello-Seal, followed by 50 sx (58 ft³) Class "B" with 1.2% CF-18 fluid loss additive. Circ 13-1/2 bbls to surface. Released rig @ 12:30 am on 10/21/90. WOCT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen F. Ball TITLE Production Engineer DATE 10/23/90
TYPE OR PRINT NAME Stephen F. Ball TELEPHONE NO. 713/780-5007

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 29 1990
CONDITIONS OF APPROVAL, IF ANY: