

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.	Well API No. 30-045-28065
Address P.O. BOX 977 FARMINGTON, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 515	Pool Name, Including Formation W. KUTZ PICTURE CLIFF	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter H : 1965 Feet From The NORTH Line and 700 Feet From The EAST Line Section 35 Township 29N Range 12W , NMPM , SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
BHP PETROLEUM (AMERICAS) INC.	P.O. BOX 977 FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-06-90	Date Compl. Ready to Prod. 12-13-90	Total Depth 1485'	P.D.T.D. 1452'					
Elevations (DF, RKB, RT, GR, etc.) 5360' GR	Name of Producing Formation PICTURE CLIFF	Top Oil/Gas Pay 1346'	Tubing Depth 1387'					
Perforations 1346' - 1385' 4 JSPF		Depth Casing Shoe 1481'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 8-3/4"	CASING & TUBING SIZE 7" 23#		DEPTH SET 131'		SACKS CEMENT 125 sk CL. "B" + ADDIT.			
6-1/4"	4-1/2" 10.5#		1481'		180 sk 50/50 POZ.			
	2-3/8" 4.7#		1387'		50 sk CL. "B" + ADDIT.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	APR 14 1992	
GAS WELL			OIL CON. DIV	
Actual Prod. Test : MMCF/D			DIST. 3	
1291	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (prior, back pr.) BACK PRESS.	Tubing Pressure (Shut-in) 350	Casing Pressure (Shut-in) 450	Choke Size 20/64	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
FRED LOWERY
Printed Name
OPERATIONS SUPT.
Title
(505) 327-1639
Date
04-13-92
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 14 1992**

By **Supervisor**
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.