

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004520865

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

JUL 9 1998

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention Gail M. Jefferson

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well No.

515

9. Pool name or Wildcat

W. Kutz Pictured Cliffs

4. Well Location

Unit Letter H : 1965 Feet From The NORTH Line and 700 Feet From The EAST Line

Section 35 Township 29N Range 12W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5360' GR

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: New Tubing Depth ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

MIRUSU 5/27/98. TOH with tbg. Pick up dump bailer. Start cleanout from 1340'-1385'. Fill hard and difficult to bail. Well making fill while bailing. TOH w/last run, install donut SDFN.

TIH make 4 bailer runs, repaired bailer on 3rd run. Well making sand. Some of sand is lumpy and hard to bail. Decided to clean out hole w/N2. Set up N2 and blow tank. TOH. SDFN.

TIH w/prod. string. RU blow tank, RU HES N2, install string float and clean out sand to PBTD of 1452'. Pull and check fill. Okay. LD and try to flow well. Well made 2.5 bbls wtr per hour. Would not produce down line. RU and swab back 22 bbls wtr. Well kicked off. Flowed overnight. Install 3/4" choke and tie into line. Watcher 1 hr. Casing pressure 90#, tubing pressure 72#.

Reland tbg at a higher depth to 1346' putting muleshoe/sawtooth and SN on bottom of string.

RDMOSU 6/2/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE

07-02-1998

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO.

(303) 830-6157

(This space for State

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 9 1998

CONDITIONS OF APPROVAL, IF ANY: