

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-28066
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NOV 16 1992		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ OIL CON. DIV. DIST. 3			
2. Name of Operator BHP Petroleum (Americas) Inc.		8. Well No. 391	
3. Address of Operator 5847 San Felipe #3600, Houston, TX 77057		9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter A : 975 Feet From The North Line and 870 Feet From The East Line Section 23 Township 29N Range 13W NMPM San Juan County			
10. Date Spudded 12/12/90	11. Date T.D. Reached 12/19/90	12. Date Compl. (Ready to Prod.) 10/06/92	13. Elevations (DF& RKB, RT, GR, etc.) 5332 DF: KB5333; GR5323
14. Elev. Casinghead			
15. Total Depth 1370'	16. Plug Back T.D. 1282'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 1152' - 1182' Fruitland Coal			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run SDL, DSN, DIGL, GR, Coal logs			22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	187'	8-3/4"	125 sk C1 "B" w/2-1/2% CaCl & 1/2# sk cello seal.	
4-1/2"	10.5#	1365'		Lead 270 sk 50/50 poz w/2% gel, 10% salt & 1/4#sk cello seal. Tail w/30 sk C1 "B" w/1.2% CF 18.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1199'KB	no packer

26. Perforation record (interval, size, and number) 1152-1182' w/3-1/8" csg gun loaded 4 JSPF, 90 deg. phasing shooting a .38 hole w/a 12 gram charge.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1152-1182'	911 bbl 30# crosslink gel containing 97481 # of 20/40 brady sand

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 10/6/92	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 400	Water - Bbl. 71 load	Gas - Oil Ratio
Flow Tubing Press. 125#	Casing Pressure 170#	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 400	Water - Bbl. 71 load	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments Logs - SDL-DSN, DIGL, GR; Coal
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carl Kolbe Printed Name Carl Kolbe Title Reg. Affairs Rep. Date 11/11/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
905'	906'	1'	Sandstone
912'	914'	2'	Sandstone