Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			WELL API NO. 30-045-28066	
			5. Indicate Type of L	case
			STATE FEE A 6. State Oil & Gas Lease No.	
			7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL WELL X	OTHER		 Gallegos Can	yon Unit
2. Name of Operator BHP Petroleum (Americas),	Inc.		8. Well No. 391	
3. Address of Operator			9. Pool name or Wild	
5847 San Felipe, Suite 36	00 Houston, TX 770	057-3005	Basin Fruitl	and Coal
Unit Letter A : 975	Feet From The North	Line and	870 Feet From Th	ne East Line
Section 23		nge 13W	_{NMPM} San	Juan County
	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)		
11. Check App	propriate Box to Indicate N	Nature of Notice, Re	eport or Other D	//////////////////////////////////////
HOTHER OF INTENTION TO:			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ AL	TERING CASING
TEMPORARILY ABANDONE (3 1 1990	1 65 3	COMMENCE DRILLING		LUG AND ABANDONMENT
PULL OR ALTER COING CON. D		CASING TEST AND CE	-	
OTHER: DIST. 3	iv.	OTHER:		X
0101. 0	(Clearly state all persinent details an			
 Describe Proposed or Completed Operations work) SEE RULE 1103. 	(Clearly side an periment demas, an	u give perimeni aaies, incluc	ling estimated date of su	arting any proposed
MIRU. Spud well @ 12:15 pm of to 60' KB. Bit plugging up. Digets & 1 4-3/4" DC & TIH to cello-seal, lost returns with spotted 235 sxs (277.3 cu ft surface. WOC. TIH with 8-3, KB. Ran 4 jts 7" 20# K-55 8"B" w/2-1/2% CaCl & 1/2# sx NU BOPE. Test csg & blind rad DIGL/SDL/DSN/GR/Coal logs. Fw/270 sxs (340.2 cu ft) 50/5 cu ft) Class "B" w/1.2% CF18 a.m. on 12/19/90.	orl and ream on boulder 60°. RU & pump 100 so the 1/2 cmt pumped. To 1/2 cmt pumped. To 1/4" bit and tag cmt 198 R R-3 csg & landed a cello seal. Obtained muss to 2,000 psi. Driver 10. Ran 34 jts 4-1/2" 10. O POZ w/2% gel, 10% so 100 control of 1	ers, no new hole (s (118 cu ft) () IH, tag cmt at 1 and 1/2# sx ce 5' KB. Drld cmt t 187' KB. Cmt d full returns w d out cmt and d 5# J-55 8R ST&C salt & 1/4# sx cerns w/15 bbls cm	made. POOH. I lass "B" w/3% 50' KB. Dril ello-seal, wit to 70' KB and w/125 sxs (1 v/5 bbls cmt o rld 6-1/4" ho csg & landed cello seal. Ta	PU 6-1/4" bit w/no CaCl and 1/2#/sx 1 5' cmt. RU and th full returns to d new hole to 191' 47.5 cu ft) Class circ to surf. WOC. Ple to 1370'. Rand 10 1365' KB. Cmt ail w/30 sxs (35.1
SIGNATURE BURLY COL	<u>nu</u>	Production T	<u>echnici</u> an	DATE 12/21/90
Beverly/Comer				(713) 780-5000 TELEPHONE NO.
(This space for State Use)				
APPROVED BY Original Signed by FRANK	T. CHAVEZ	UNPERVISOR IN	STRICT # 3	0E0 3 1 1998