District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 20

AMENDED REPORT

Amoco Production Company 1670 Broadway P.O. Box 800 Denver, Colorado 80201 API Number 30-045-28066 Basin Fruitland Coal 7 Property Code 00570 Gallegos Canyon Unit 10 Surface Location UL or lot no. A 23 29N 13W 11 Bottom Hole Location UL or lot no. Very Code Denver, Colorado 80201 Amoco Production Company 1 Reason for Filing Code CH Effective 5-01-1996 6 Pool Code 71629 9 Well No. 391 7 Property Name Gallegos Canyon Unit 391 Feet from the North/South line Feet from the Sast/West line County A 23 29N 13W 1 Bottom Hole Location UL or lot no. Very Code Denver, Colorado 80201 North/South line Feet from the Feet from the Sast/West line County North/South line Feet from the East/West line County 1 Bottom Hole Location UL or lot no. Very Code Denver, Colorado 80201 North/South line Feet from the East/West line County North/South line Feet from the East/West line County North/South line Feet from the East/West line County North/South line Feet from the East/West line County North/South line Feet from the East/West line County North/South line Feet from the East/West line County North/South line Feet from the East/West line County North/South line Feet from the East/West line County North/South line Feet from the East/West line County North/South line Feet from the East/West line County	I	REQ	UEST F		LOWA		AUTHO	RIZAT	ION TO) TRANSP	ORT Number	
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