

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.		Well API No. 30-045-28068
Address P.O. BOX 977 FARMINGTON, NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 513	Pool Name, Including Formation W. KUTZ PICTURED CLIFFS	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter H	: 1560	Feet From The NORTH	Line and 795	Feet From The EAST
Section 34	Township 29N	Range 12W	NMPM,	SAN JUAN
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
BHP PETROLEUM (AMERICAS) INC.	P.O. BOX 977 FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	
	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-08-90	Date Compl. Ready to Prod. 12-07-90	Total Depth 1455'	P.B.T.D. 1417'					
Elevations (DF, RKB, RF, GR, etc.) 5345' GR	Name of Producing Formation PICTURE CLIFF	Top Oil/Gas Pay 1310'	Tubing Depth 1329'					
Perforations 1310' - 1320' 4 JSPF			Depth Casing Shoe 1446'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 8-3/4"	CASING & TUBING SIZE 7" 23#		DEPTH SET 134'		SACKS CEMENT 150 sk CL. "B" + ADDIT			
6-1/4"	4-1/2" 10.5#		1446'		130 sk 50/50 POZ &			
	2-3/8" 4.7#		1329'		40 sk CL. "B" + ADDIT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Choke Size
		APR 14 1992
		Gas - MCF
		OIL CON. DIV
		DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 312	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 360	Casing Pressure (Shut-in) 414	Choke Size 318

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
FRED LOWERY
Printed Name
04-13-92
Date
OPERATIONS SUPT.
(505) 327-1639
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 14 1992

By
SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.