District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Toggin Symbols of the property of the	IV 2088, Santa Fe,	NM 87504-20			Sunt	u 1 0, 1 11	VI 07.	304-200	. •] AM	MENDED REPOR	
1670 Broadway P.O. Box 800 Denver, Colorado 80201 **API Number** 30-045-28069 **Troperty Code** 30-045-28069 **Troperty Name** 30-045-28069 **Troperty Nam	y western & Vy		UEST F	1 Operator	Name and A	ddress		AUTH	ORIZ	ATIO	ON TO	² OGF	RID Nur	nber	
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Approved by: Signature: Patty Haefeld Title: Staff Assistant Approved by: 77. \$ Title: Staff Assistant Approved by: 77. \$ Title: SUPERVISOR DISTRICT #3 Approval Date: APR 2 € 1996	⁶ I hereby cert complied with	ify that the i	ules of the O rmation giver	il Conserva i above is tr	tion Division ue and comp	nave been lete to the b	est of			OIL (CONSE	ERVATIO	N DI	IVISION	
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Title: Staff Assistant Approval Date: APR 2 C 1996	Signature:	P	atty	Tha	ekele	<i></i>		Approve	d by:						
Title: Staff Assistant Approval Date: APR 2 C 1996	Printed Name	e: Patty	Haefele		U			Title:			SUPE	RVISOR	DIST	RICT #3	
APR 2 6 1996	Title: CL							Approva	l Date:						
Date: April 5,1996 Phone: (303) 830-4988			ant					1				APR 2	E 19 9	Ę	
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Operations

Superintendent

OGRID Number: 2217

J.C. Harris

Printed Name

BHP Petroleum (Americas), Inc.

April 1,1996

Date