

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
API 30-045-28090
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
D.J. SIMMONS

3. Address of Operator
P.O. BOX 1469, FARMINGTON, N.M. 87499

4. Well Location
Unit Letter H : 2070 Feet From The NORTH Line and 870 Feet From The EAST Line

Section 32 Township 29 NORTH Range 9 WEST NMPM SAN JUAN CO., NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6092' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: SPUD & SET CASING <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-7-90 SPUDDED WELL AT 2:00 AM 10-7-90. DRILLED TO 237'. RAN 5 JTD 8-5/8" 24.0# H-40 CASING (216.32') SET AT 231.32' CEMENTED WITH 140 SKS CLASS "B" W/3% CALCIUM CHLORIDE & 1/4# GEL-FLAKE/SK (165 CU.FT.) CIRC TO SURFACE. WOC 12 HRS. TESTED 600#/30 MIN. HELD O.K.

10-12-90 T.D. 2475. RAN 5 JTS 4-1/2" 10.5# K-55 8RD CSG (2459.10') SET AT 2474.10'. CEMENTED 1ST STAGE W/100 SKS CLASS "B" W/1% CACL & 0.5% FLUID LOSS ADDITIVE. CIRCULATED W/MUD FOR 3 HRS. CEMENTED 2ND STAGE W/320 SKS CLASS "B" 65/35 POZ W/10% SALT, 6% GEL, AND 0.3% FLUID LOSS ADDITIVE FOLLOWED BY 100 SKS CLASS "B" W/1% CACL, .3% FLUID LOSS ADDITIVE. 704 CU.FT OF SLURRY. CIRC 25 BBL CMT. TO SURFACE. WOC 12 HRS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rod Pinkett TITLE PETROLEUM ENGINEER DATE 12-6-90
TYPE OR PRINT NAME ROD PINKETT TELEPHONE NO. 326-3753

(This space for State Use)
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 07 1990
CONDITIONS OF APPROVAL, IF ANY: