

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28090
5. Indicate Type of Lease	STAT <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Aggie State E 2
2. Name of Operator Koch Exploration Company	8. Well No. 1
3. Address of Operator P.O. Box 489 Aztec, NM 87410	9. Pool name or Wildcat Basin Fruitla Coal
4. Well Location Unit Letter H : 2070 Feet From The North Line and 870 Feet From The East Line Section 32 Township 29N Range 9W NMPM San Juan County	10. Elevation (Show whether DF, RRB, RT, GR, etc.) 6092 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion of well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work) SEE RULE 1103.

Recompleted well through 4 1/2" casing on 12-18-96 and the following details are as follows:
NOTE: Did not alter casing (used existing perforations)

Ran Packer to 2117' KB and pressure tested 4 1/2" casing to 2150 psi. After pressure test we set an Isolation packer at 35' with 2 7/8" tubing and completed frac job with maximum pressure on surface of 1695 psi. Frac job in coal zone consisted of 95,000 lbs. of 20/40 Bradey sand through existing perforations and pumped a total of 45,296 gallons of 70 quality foam. Completed a 1 hour shut in which resulted in 960 psi at surface. Flowed back well and tested for 40 hours with 1/8" and 1/4" chokes. Average flow back test of 112.8 MCFD rate.

Had to swab well to put back on production. Put well back on production on 12-23-96 at 2:00 PM.

RECEIVED
N JAN - 6 1997OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Don Johnson</u>	TITLE <u>Foreman</u>	DATE <u>1-6-97</u>
TYPE OR PRINT NAME <u>Don Johnson</u>	TELEPHONE NO.	

(This space for State Use)

APPROVED BY <u>ORIGINAL SIGNED BY ERNIE BLISS</u>	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #3</u>	DATE <u>JAN - 9 1997</u>
CONDITIONS OF APPROVAL, IF ANY:		