Appropriate District Office DISTRICT J P.O. Hox 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I,					BLE AND A						
Operator	TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
BHP PETROLEUM (AMERICAS) INC								30-045-28116			
P.O. BOX 977 FARMIN	IGTON NI	M 8749	۵۵								
Reason(s) for Filing (Check proper box)	101011, 111	1 0/4.			Oth	er (Please expl	ain)				
New Well		Change in	Transport	er of:			,				
Recompletion [_] Change in Operator [_]	Oil Cooleana	40 U	Dry Gas	. (3		ì					
If change of operator give name	Casinghea	d Cax	Condensa	ile 📋	· · · · · · · · · · · · · · · · · · ·						
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE										
Lease Name GALLEGOS CANYON UNI	T 394 BASIN FRU							of Lease Lease N		ase No.	
Location	J JJT DAJIN FRU				ITLAND COAL State,			redeal of ree			
Unit LetterN	_ :	705	Feet From	n The	SOUTH Line	155	55 -		WEST	• .	
Section 30 Townsh	201		•					eet From The		Line	
Section 30 Townsh	ir <u>291</u>	Ā	Range	121	N NY	apm, SA	AN JUAN			County	
III. DESIGNATION OF TRAI	SPORTE	ROFO	IL AND	NATU	RAL GAS					•	
Name of Authorized Transporter of Oil		or Conden	Sale]	Address (Give	address to wi	hich approved	copy of this for	n is to be se	ni)	
Name of Authorized Transporter of Casir	ichead Gus		or Dr. C								
EL PASO NATURAL GAS					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 990 FARMINGTON, NM 87499						
If well produces oil or liquids, give location of tanks.	Il produces oil or liquids, Unit Sec. Twn				le gas actually	connected?	When				
	. []		ا ــــــــــــــــــــــــــــــــــــ		1	VEC	i	09/26/9	1		
If this production is commingled with that IV. COMPLETION DATA	rroin any our	er icase or	pool, give	commingli	ing order numb	ег:					
\$ 00 0 00 0 00 00 00 00 00 00 00 00 00 0		Oil Well	Gai	s Weli	New Well	Worksyss	D	155 55 6		-,	
Designate Type of Completion		i	j	X	X	W CHECKEL	Decpen 	Plug Back S	ame Res'v	Diff Resiv	
Date Syndded 11/01/90	Date Compl. Ready to Prod.				Total Depth		<u> </u>	P.D.T.D.			
Elevations (DF, RKB, RI, GR, etc.)	02/01/91 Name of Producing Formation				1579 ' Top Oil/Gas Pay			1525'			
5550' GR	BASIN FRUITLAND COAL			DAI	1399'			Tubing Depth			
Perforations								1430 L Depth Casing Shoe			
1399'-1416' @ 4 JSP	F (63 ho	les @	<u>.38"</u>	<u>in dia</u>	meter)						
HOLE SIZE	TUBING, CASING AND										
8-3/4"	7113	7" 23#			OEPTH SET			SACKS CEMENT 100 sks "B" + additives			
6-1/4"	4-1/2" 10.5#				1554'			190 sks	50/50 F	1001 tives	
								190 sks 50/50 POZ + add 20 sks "B" + additives			
TEST DATA AND REQUES	2-3/8" T FOR A	LLOVA	4.7#			1430'					
III. WELL (Test must be after r	ecovery of Iol	al volume o	r/load oil i	and must i	be equal to as a	erceed for alla	تناديم أرامين				
Date Fire New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lyl, elc.)						
ength of Test	Tuking B	· · · · · · · · · · · · · · · · · · ·							, 539 N (
- -	Tubing Pres	sure		}	Casing Pressur	*		CHORE SHE	4 199	1.	
Actual Prod. During Test	Oil - libis.				Water - Bola			Carrie			
								C.OU. C		JIV.	
GAS WELL Actual Fred. Test: MCDD	f: : :								1 ST. 3		
160	Length of To				Bbls. Condens	WMMCI	· · · · · · · · · · · · · · · · · · ·	Gravity of Con	densate		
esting Method (pitot, back pr.)	24 hours Tribing Pressure (Shullin) 0				Casing Pressure (Shul in)			N/A			
PUMPING				234			Choke Size				
I. OPERATOR CERTIFIC	ATE OF	COMP	LIANC	E				<u> </u>	3/8"		
I hereby certify that the rules and reput	dione of the C	il Concent	!		0	IL CON	SERVA	D NOITA	IVISIO	N	
Division have been complied with and is true and complete to the best of my a	mat the inform	ntion gives I belief.	n above							. •	
\					Date	Approved	d	OCT 0 4 19	77 I		
Signature Signature							-	\ _1	_		
FRED LOWERY U	0P	ERATIO	NS SUP	, _T .	Ву		مده	C) Ell			
Printed Name Title					TitleSUPERVISOR DISTRICT #3						
Date 10-03-91			-1639		11118_						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted walls.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such abundes.
- 4) Separate Form C-104 must be filed for each exol in multiply completed wells