Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM

FORM APPROVED Budget Bureau No. 1004-0435
Expires: March 21, 1993

5. Lease Designation and Serial No.

	. 1 1
CUMBRY NOTICES AND REPORTS ON WELL O	SF 078370
SUNDRY NOTICES AND REPORTS ON WELLS	o. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a diff	ferent reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.	TOTOM NIM
	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	The one of the Agreement Designation
	Gallegos Canyon Unit
Type of Weil Gas G	
Oil Gas Well Other	8. Well Name and No.
2. Name of Operator	Gallegos Canyon Unit #388
BHP Petroleum (Americas) Inc.	9. API Well No.
Address and Telephone No.	30-045-28153
5847 San Felipe Suite 3600 Houston, TX 77057	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	
- Escation of wen (rootage, Sec., 1., N., M., or Survey Description)	Basin Fruitland Coal
21 NS (1005) 5W 4 1005) 551 \ C 17 T20N D12U	11. County or Parish, State
SW NE (1395' FNL & 1805' FEL) Sec. 17, T29N, R12W	San Juan County, New Mexic
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF I	NOTICE REPORT OR OTHER DATA
CHECK APPROPRIATE BOX(S) TO HODOXTE HATCHE OF	TO HOL, HEI ONT, ON OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
TO EPELVED	
Notice of Intent D E G E I V E Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report 1001 Plugging Back	Non-Routine Fracturing
Subsequent Report MAR 2 1 1991 Plugging Back Casing Repair	Water Shut-Off
	Conversion to Injection
Final Abandonment CON, DIV. Altering Casing X onto Request, V	enting Extension Dispose Water
DIST. 3	(Note: Report results of multiple completion on Well
	Completion or Recompletion Report and Log form.)
Duane Spencer gave verbal approval to extend the testing the normal 30 days allowed by NTL-4A,III.C. during a te 23, 1991. His verbal approval was conditioned upon BHP documenting of vented gas would not exceed the 50MMCF allowed by NT	elephone conversation on January ng it in writing and that the amount
The additional testing time is necessary to determine the well. $\fill \fill $	the true production potential of
Your cooperation and assistance in this matter is appre	ciated
Tour cooperaction and assistance in this matter is appre	
APPROVE	Appreved
VI LIOAEI	
	Chief, Bosnot of
- huit i 8 1991	Mineral Resources
	Fampington Resource Area
- A A A A A A A A A A A A A A A A A A A	
14. I hereby certify that the isregoing is true and correct	ED /
Signed Luck Welliams Title/Field Services	Administrator Date January 23, 1991
(This space for Federal of State Unice use)	
(This space for Federal of State office use)	
Approved by Title	Date
Conditions of approval, if any:	· t
Title 19 11 C.C. Service 1001 makes it a crime for any person knowingly and willfully to make to any denorme	at or agency of the United States any falce fictitions or fraudulent statements

or representations as to any matter within its jurisdiction.