

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.	8. FARM OR LEASE NAME Gallegos Canyon Unit
3. ADDRESS OF OPERATOR 5847 San Felipe Suite 3600 Houston, Texas 77057	9. WELL NO. 388
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1395' FNL & 1805' FEL (SW NE)	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 27, T. 2N, R. 2W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5635' GR	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI RURT. Spud 8-3/4" hole @ 1:00 pm on 9/14/90. Drld to 140'. Ran 3 jts 7" 20# J-55 R-3 csg to 133' KB. Mixed & pumped 100 sx (119 ft<sup>3</sup>) Class "B" w/3% CaCl<sub>2</sub> + 1/4 PPS Cello Seal. Circ 4 bbl of cmt to surface. WOC 8 hrs. NUBOP. Test csg & BOP to 1800 psi. Drld 6-1/4" hole to 1225' TOOH. Ran DIFL-GR and ZDL/CN/GR logs. Ran 42 jts 4-1/2" 10.5# , J-55 ST&C to 1766'. Mix & pump 200 sx (252 ft<sup>3</sup>) 50/50 Poz w/2% gel, 10% salt and .25 PPS Cello-Seal, follow w/55 sx (57.5 ft<sup>3</sup>) Class "B" w/1.2% CF-18 fluid loss additive. Circ 12 bbl to surface. Released rig 9/18/90. WOCT.

RECEIVED  
JAN 4 1991  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen F. Ball

TITLE Production Engineer

DATE 9/19/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

JAN 08 1991

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOOD

BY WT