

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM-06237

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BHP Petroleum (Americas), Inc.		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
3. ADDRESS OF OPERATOR 5847 San Felipe Suite 3600 Houston, TX 77057-3005		8. FARM OR LEASE NAME Gallegos Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE 1725' FNL & 1330' FEL		9. WELL NO. 389
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5627' GR		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 21, T29N-R12W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well History</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 6:15 pm on 11/5/90. Drld 8-3/4" hole to 140'. RU & ran 3 jts 7" 23# K-55 LT&C csg and landed @ 131' KB. Cmt w/150 sxs (177 cu ft) Class "B" w/2% CaCl & 1/4# sx cello seal. Obtained full returns w/6 bbls cmt circ to surface. WOC. NU & test BOP & csg to 2000 psi, pipe rams to 1500 psi. Drld 6-1/4" hole to 1740'. POOH. Ran DIGL/SDL/GR/DSN/Coal logs. Ran 42 jts 4-1/2" 10.5# J-55 8R ST&C csg & landed @ 1737' KB. Cmt w/230 sxs (290 cu ft) 50-50 Poz + 2% gel, 10% salt & 1/4# sx cello seal. Tail w/50 sxs (59 cu ft) Class "B" w/1.2% CF-18. Obtained full to partial returns. Rel rig at 3:45 am on 11/9/90.

RECEIVED

DEC 17 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Beverly Comer
Beverly Comer

TITLE Production TechnicianDATE 11/12/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

DEC 03 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.