Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C·104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration & Production Inc.								Well API No. 30-045-28169			
Address 3300 N. But					w Mexic	0 874	01		-		
Reason(s) for Filing (Check proper box) New Well	<u></u>	Change in	Transporte Dry Gas Condensat	r of:		t (Please expla	in)				
ad address of previous operator		<u></u> -				<u> </u>					
I. DESCRIPTION OF WELL			Pool Nam	e Includir	g Formation	·····	King	of-Lease	le le	ase No.	
Lease Name H J LOE FEDERAL B		1 4			TLAND COAL			State Federal or Fee		NM-014378	
Location Unit Letter	. 11	75′	Feet From	The	OUTH Line	and	95′	Feet From The	WEST	Line	
Section 23 Towns	ip 29N		Range	12W	, NI	ирм,	SAN	JUAN		County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil		R OF O		NATU		e address to w	hich approv	ed copy of this	form is to be se	nt)	
					Address (Give address to which approved copy of this form is to be sent) 3300 N. BUTLER FARMINGTON, NM 87401						
If well produces oil or liquids, give location of tanks.	 	S∞. 23	Twp. 29N	Rge. 12W	Is gas actually connected? When ?						
f this production is commingled with that V. COMPLETION DATA	t from any othe	er lease or	pool, give	commingli	ing order num						
Designate Type of Completion	ı - (X)	Oil Well	l Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	l. Ready to	o Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth			oth			
Perforations								Depth Casi	ng Shoe		
	Т	UBING.	CASING	G AND	CEMENTI	NG RECOR	D.	. !			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUI OIL WELL (Test must be after				and must	he equal to or	exceed top all	owable for	this depth Deb e	familia de la	red en co	
Date First New Oil Run To Tank	Date of Tes		9,1544	<u> </u>		ethod (Flow, pi					
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size	NOV 4	1992	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- Mer	Ga-MOIL CON. DIV			
GAS WELL Actual Prod. Test - MCF/D	T11 2224 -27	Fact.			Inkie Casa-	sate/MACE		Complete	Condenses	• •	
ACUAL PTOD. 1681 - MICP/D		Length of Test			Bbls. Condensate/MMCF			Cravity of	Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION NOV - 4 1992 Date Approved							
Signature Ted A. Tipton Area Manager					By_ Bill Chang						
Printed Name	on ————		Title		Title		SUPE	RVISOR DI	STRICT	3	
11-3-92 Date		`) 325- lephone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells. NMOGCD (5)

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