

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1175' FSL, 1095' FWL, UNIT LETTER M

At top prod. interval reported below SAME

At total depth SAME

API #

API# 30-045-28169

14. PERMIT NO.

N/A

DATE ISSUED

08-24-90

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUNDED

11-15-90

16. DATE T.D. REACHED

11-18-90

17. DATE COMPL. (Ready to prod.)

12-21-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-5496', KB-5507'

19. ELEV. CASINGHEAD

5496'

20. TOTAL DEPTH, MD & TVD

1610'

21. PLUG BACK T.D., MD & TVD

1600'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-1610'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1371' - 1514'; FRUITLAND COAL

25. WAS DIRECTIONAL

SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-DISPL, GR-CNL-LDT-CAL, GR-MISCOLOG-CAL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	370'	11	260 SX - CIRC. 151 SX	
5 1/2	15.5#	1610'	7 7/8	340 SX - CIRC. 26 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1496'	

31. PERFORATION RECORD (Interval, size, and number)

1371-74', 1460-66', 1470-74', 1499-1505',
1510-14', W/4 JSPF (100 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1371' - 1514'	ACID - 500 GAL 7.5% NEFE.
	FRAC - 51000 GAL 2% KCL, 100000#
	20/40 SD & 5000# 40/70 SD.

33.* PRODUCTION

DATE OF FIRST PRODUCTION 12-18-90 PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12-23-90	24	1 1/4		0	568	112	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
43 PSI	145 PSI		0	568		N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

TEST WITNESSED BY
ACCEPTED RECORD

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

FEB 13 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED C. P. Basham / SOH

TITLE DRILLING SUPERINTENDENT

DATE 01-14-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP			
					MEAS. DEPTH	TRUE VERT. DEPTH		
FRUITLAND COALS	1371'	1514'	SHALE; GAS	T/FRUITLAND T/PICTURED CLIFF	1334' 1514'			