

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-28175
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 6348
7. Lease Name or Unit Agreement Name	
FC STATE COM	
8. Well No.	22
9. Pool name or Wildcat	Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐					
2. Name of Operator Conoco Inc.					
3. Address of Operator 3817 NW Expressway, Okla. City, OK 73112					
4. Well Location Unit Letter <u>G</u> : <u>2110</u> Feet From The <u>North</u> Line and <u>1355</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County					
10. Date Spudded 9-19-90	11. Date T.D. Reached 9-21-90	12. Date Compl. (Ready to Prod.) 6-26-91	13. Elevations (DF & RKB, RT, GR, etc.) 5659' GR	14. Elev. Casinghead	
15. Total Depth 2110'	16. Plug Back T.D. 2054'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2110'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 1807'-1949				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL-FDC-GR DIL-GR-CAL ML				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# WC-50	240'		150 sx Cl. B	
5-1/2"	17# I-70	2110'		250 sx Cl. B Line Log - Lead	
				250 sx Cl. B - Tail	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1.9"	1874'

26. Perforation record (interval, size, and number) 1807-20' 1852-60' 1872-73' 1932-49' Total 39' - 156 shots 4SPF 90° Phasing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1807'-1949'	30# lin gel w/foamer-6300 gal
	Pre Pad- 1600 gal flush-7000# 40/70 brady sd - 203000# 16/30 Brady Sd	

28. PRODUCTION				Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			SI
		Flowing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
6-26-91	24	3/4"		0	227
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
25#	50#		0	227	1/10
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented				Richard Farmer	
30. List Attachments					

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara J. Bale

Printed Name Barbara J. Bale

Regulatory Affairs
Title Sr. Oil & Gas Asst. Date 7-17-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1960'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Base Ojo Alamo 982'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Fruitland 1651'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Fruitland Pay 1814'
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology