Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION
P. (1) of 2488 
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

API NO. (assigned by OCD on New Wells)

P.O. Drawer DD, Artesia,	NM 88210	Δiic	3 0 1990	5. mucate Type of Dease	TATE T FEE			
DISTRICT III					6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., Azte		OIL C	ON. DIV.	B 11242-46				
APPLICA*	TION FOR PERMIT T	O DRILL, DEEPEN,	STLUG BACK					
la. Type of Work:				7. Lease Name or Unit A	greement Name			
DRIL. b. Type of Well:	L X RE-ENTER	DEEPEN	PLUG BACK	FC STATE COM				
OIL GAS WELL WELL X OTHER ZONE X :20NE								
2. Name of Operator MESA OPERA	TING LIMITED PAR	TNERSHIP		8. Well No. # 35	NIRO			
3. Address of Operator P.O. BOX 2	009, AMARILLO, T	EXAS 79189		9. Pool name or Wildcat Basin Fruitlar	nd Coal			
4. Well Location Unit Letter B	: 1075 Feet Fr	om The North	Line and 149		East Line			
Section $1$	6 Towns	nip 29N Ran	<b>ge</b> 14W	NMPM San Juan	County			
		10. Proposed Depth 790'	11.	Formation Fruitland Coal	12. Rotary or C.T.			
12 Floretions (Show whath	or DE PT CP ata)		15 D-111 - G-1-1		Rotary			
		6. Kind & Status Plug. Bond Blanket  15. Drilling Contractor Not Yet Determined			Date Work will start			
17. PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
12 1/4"	8 5/8"	24#	200'	150 sx 'B'/2% CC	Surface			
7 7/8"	5 1/2"	17#	790 <b>'</b>	175 sx "B"	Surface			
	2 3/8"	4.7#	<u>740 '</u>					

Propose to spud well with 12 1/4" hole and drill to 200' and set 8 5/8" surface casing. Will cement with 150 sx (yield = 1.18 Ft  $^3$ , 177 Ft  $^3$ ) of Class "B" and raise cement to surface. Will nipple up 3000 psi BOP assemb ly and drill 7 7/8" hole to TD of 790' with fresh water mud system. Will then log well and evaluate for possible commercial production. If successful, will then run 5 1/2" casing to 790' and cement with 175 sx Class "B" cement (yield = 1.18 Ft  $^3$ , 207 Ft  $^3$ ). Will move off drilling rig and move in completion unit.

APPROVAL EXPIRES UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED xc: NMOCD-A (0+6), WF, Reg, Land, Expl., Drlg. WITHIN 10 DAYS. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREYENTER PROGRAM, IF ANY. I hereby certify that the my knowledge and belief. mme Sr. Regulatory Analyst 8/28/90 SIGNATURE DATE (806) 378-1000 Carolyn L. McKee TYPE OR PRINT NAME TELEPHONE NO. (This space for State Use)

APPROVED BY MED Bush

DEPUTY OIL & GAS INSPECTOR, DIST. #3

\_SEP 0 4 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Bux 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

MPSA ODE	RATING LIMITED PA	DTMPDSUTD	TO CONTRACTOR		Well No.
	ection Township	Range	FC STATE COM		County 3.5
В	16	29 N	14 W	NMP	San Juan
	o of Well: et from the North	line and	1495	feet fre	Fost
round level Elev.	Producing Formation	Pool			Dedicated Acreage:
5207	Fruitland Co	, –	asin Fruitland (		N/2 320 Acres
1. Outline the	e acreage dedicated to the subjec	t well by colored pencil or hi	chure marks on the plat below	W.	
3. If more that unitization,	no" list the owners and tract des	nip is dedicated to the well, h	ave the interest of all owners leaded	been con	solidated by communitization,
No allowable or until a non	will be assigned to the well unti- standard unit, eliminating such	interest, has been approved b	olidated (by communitization, y the Division.	vnitizati	ion, forced-pooling, or otherwise)
	320 1650 1990 2310 26	40 <b>200</b> 0 1500	0 1000 500	<u> </u>	OPERATOR CERTIFICATION
<i>\</i>	EST		9.85cu.		I hereby certify that the informati
The state of the s	in the first of the second of	UNION		ΥĪ	contained herein in true and complete to the best of my knowledge and belief.
NAVAJO	EVKO DEV.	ONION	MESA		The second second
		,5101	E 3555-4	. W.	Signature  Muly Mylee  Printed Name  Carolyn L. McKee
	В 11242-36	B_11242-46	1495'	90°C	Position
	+			-4 : :	Sr. Regulatory Analyst Company
		TEXON	NAVAJO	80	• •
					Mesa Limited Partnershi
					8/28/90
	i		1		
	1		1		SURVEYOR CERTIFICATION
		E 2526-5			I hereby certify that the well location sho on this plat was plotted from field notes
					actual zurveys made by me or under supervison, and that the same is true of correct to the best of my knowledge of
		Ω <i>1</i>	1 V E 1990		belief. 8-14-90  Date Surveyed  William E. Mahnke II  Signature & Sear of All Professional Surveyor.
	<del></del>	OIL CO	N. DIV.		#8456 5
	1	US	1.3 !	NOR	Certificate No.
			1		Certificate No. 8466 pur
			1	1 1	