Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

30-045-28221

1.

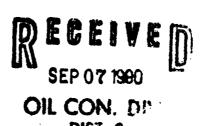
Form approved.	
Budget Bureau No.	1004-0136
Expires August 31	1085

OMITED STATES			
DEPARTMENT	OF	THE	INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 078109 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTES OR TRIBE NAME 1a. TYPE OF WORK DRILL X DEEPEN [PLUG BACK 7. UNIT AGREEMENT NAME b. TYPE OF WELL OIL __ Gallegos Canyon Unit MULTIPLE Zone OTREE 2. NAME OF OPERATOR Gallegos Canyon Unit BHP Petroleum (Americas) Inc. 9. WELL NO. 3. ADDRESS OF OPERATOR 512 5847 San Felipe Suite 3600 Houston, Texas 77057-3005 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) W. Kutz Pictured Cliffs At suriace NW SE 11. SEC., T., R., M., OR BLE. 1620 FGL & 1850 FEI At proposed prod. zone Sec. 26 T 29N R12W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE Approximately 5 miles southeast of Farmington N.M. San Juan New Mexico 15. DISTANCE FROM PROPUSED* DISTANCE FROM PROFESSED
LOCATION TO NEAREST PAPPING 3,660 (Also to nearest drig, unit line, if any) from unit boundary

(Also to nearest drig, unit line, if any) from unit boundary

19. PR 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 2,561.19 160.04 18. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED, 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1536 ' OR APPLIED FOR, ON THIS LEASE, FT. < 150' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and Rotary
22. APPROX. DATE WORK WILL START* 5393' GR procedural review pursuant to 43 CFR 3165.3 Fall 1990 PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$. LING OF ERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH "GENERAL RECURREMENT <u>8_3/4"</u> 711 20# ± 130 50 sx (57.5 cu ft.) 1/2" ±1536 194 sx (239 cu ft.) 10.5#



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. It any 24. Field Services Administrator SIGNED (This space for Federal or State office use APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NMOCE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

11112:165 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator BHP Petroleum (Americas) Incorporated Gallegos Canyon Unit 512 Unit Letter Section Township Rage County .T 26 29N 12W San Juan **NMPM** Actual Footage Location of Well: South 1850 line and East feet from the feet from the line Producing Formation Ground level Elev. Dedicated Acreage: Pictured Cliffs 160-04 53931 W. Kutz Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? □ N₀ ∐ Yes If asswer is "yes" type of consolidation If answer is "no" list wasts and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 39.56 cx N89°08'W 40.02 OPERATOR CERTIFICATION I hereby certify that the information best of my browledge and belief. Printed Name Chuck Williams OIL CON, DIM Field Services Administrator BHP Petroleum (Americas) DIST ? August 3, 1990 Z SURVEYOR CERTIFICATION I hereby certify that the well location shi on this plat was plotted from field notes of ectual surveys made by me or correct to the best of my knowledge and 1850' 7-11-90 Date Surveyed Roy A. Rush Signature & Seal of RUSH 029/ 8894 THE THE THE THE 42 cH 1320 1650 1980 2310 2640 2000 1500 1000 500 660 990

