Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE Other instructions on reverse side:

Form approved. Budget Bureau No. 1004-0135

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LEASE	DESI	GNATION	AND	SERIAL	١.

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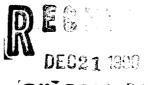
BUREAU OF LAND MANAGEME	NT	SF 078109
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plus use "APPLICATION FOR PERMIT.—" for such	ON WELLS g back to a different reservoir.	F INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL WALL TO THE COLUMN TWO IS NOT T	11 15 D PM 1: 25/	7. UNIT AGREEMENT NAME
NAME OF OPERATOR		Gallegos Canyon Unit
BHP Petroleum (Americas) Inc.	- Marine is Admi	D. FARM OR PEASE NAME
ADDRESS OF OPERATOR	- CONTRACTOR OF A STATE OF A STAT	Gallegos Canyon Unit
5847 San Felipe Suite 3600 Houston, Texas	77057	
LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.)	ny State requirements.	0. FIELD AND POOL OR WILDCAT
At surface		W. Kutz Pictured Clift
		11. SEC., T., B., M., OR BLE. AND SURVEY OR ARKA
NW SE 1530' FSL & 1715' FEL		GUSTAI OR ANEA
PERMIT NO 15 ELEVATIONS (Show whether	DF. RT. CR. etc.)	Sec. 26 T29N R12W
· ·		12. COUNTY OR PARISH 13. STATE
539/ -GR		San Juan NM
Check Appropriate Box To Indicate	Nature of Notice, Report, or Ot	her Data
NOTICE OF INTENTION TO:	SCBSEQUE	NT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	SHOUTING OR ACIDIZING	ABANDON MENT®
REPAIR WELL CHANCE DIANCE	(Other)	
Others B. C		multipie completion on Well

BHP respectfully requests that the APD approval as amended, dated September 5, 1990 for GCU # 512 be amended to allow the well to be drilled 1530' FSL, 1715' FEL Sec. 26 T29N, R12W instead of the approved location of 1620' FSL, 1850' FEL.

The proposed move is to avoid a buried pipeline under the originally proposed location.

The ground elevation between the originally submitted location and this location is only 4', thus the downhole program will not change. All other conditions of the originally submitted APD remain the same.

A cultural inventory of the requested well location is being conducted by San Juan College.



APPROVED

10	I hooks and the Above	OIL CON. DA	DEC 1 2 1990
_		TITLE Field Services Administrato	Prdate November 26, 1990
	(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side NMOCD Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

80.9600

State of New Mexico Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-102 Revised 1-1-89 Run for (3) 1:25

589°47'W

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Rio Brazos Rd., Az	1ec, NM 87410		LOCATION A Distances must be				. •	endare in the state of
BHP PETR	oleum (am	ERICAS)	INC.	Lease GA L	LEGOS CANY	ON UNIT		Well No. 512
Letter Se	ction	Township		Range		·	County	
J	26	1	29 N	12 1	J	NMPN	9.	n Juan
al Pootage Location	of Well:					Nerr	't	
1530 _{fee}	et from the	South	lipe and	1715	;	feet from	n the Ba	ist line
ind lovel Elev.	Producin	g Formation		Pool .				Dedicated Acreage:
5 397	Pictur	ed Cliff	S	l w ĸ	utz Pictur	ed Cliff	_	160 Acres
If more that If more that unitization,	n one lease is ded n one lease of dif force-pooling, ea	dicated to the wo	well by colored per ell, outline each and p is dedicated to the	identify the (ownership thereof ((both as to work		
this form if n No allowable or until a non	no" list the owner scoessary. will be assigned to standard unit, eli-	is and tract descrite to the well until minsting such it	f answer is "yes" typeriptions which have all interests have been appearent, has been ap-	actually been een consolida proved by the	consolidated. (United (by communities) Division.			ing, or otherwise)
640 980 13	20 1650 198	0 23/0 264	0 2000	1500	1000 500	°	OPERA	TOR CERTIFICATION
11899	08'W 39.	56c#	N89°5	iw	40.02cm			ry certify that the information rein in true and complete to the
		20		EC2111 CON. DIST. 3	990 DIV.	V0°03'E 39.90cm.	Position Field S Company BHP Pet Date November SURVE	dilliams Services Administration Eroleum (Americas) Er 26, 1990 EYOR CERTIFICATION Tify that the well location show was plotted from field notes of ys made by me or under me
	! !		<i>(</i>			0200	correct to	and that the same is true an the best of my knowledge an $11-19-90$

79.42 cm.

BHP PETROLEUM (AMERICAS) INC. GALLEGOS CANYON UNIT #512 1530'FSL & 1715'FEL Sec.26, T29N, R12W San Juan Co., N.M.

