

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-04 5-28234
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well No. 395
9. Pool name or Wildcat Basin Fruitland Coal

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator BHP Petroleum (Americas), Inc.	
3. Address of Operator 5847 San Felipe, Suite 3600 Houston, TX 77057	
4. Well Location Unit Letter <u>B</u> : <u>860</u> Feet From The <u>North</u> Line and <u>1595</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5303' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Well History</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well @ 7:30 PM on 10/25/90. Drld 8-3/4" hole to 140' KB. Ran 3 jts 7" 20# J-55 8R ST&C csg. Cmt w/100 sx Class "B" w/2% CaCl and 1/4# sx Cello-seal. 4 bbls cmt circ to surface. WOC 5 hrs NU BOP. Test csg and blind rams to 2,000 psi. Drld 6-1/4" hole from 140' to 1336'. POOH. RU & log. Ran DIGL/GR/SDL/DSN & coal logs. Ran 32 jts 4-1/2" 10.5# J-55 8R ST&C csg, landed @ 1322' KB. Cmt w/140 sxs lead 50/50 POZ, 2% gel, 10% salt, 1/4# sxs Cello-seal and tail 70 sxs class "B" low fluid loss. Obtained full returns until the last 4 bbls of disp & then had partial returns. Rel rig @ 11:00 A.M. 10/28/90.

NOTE: 7" csg cmt'd w/118 cu ft cmt.  
4-1/2" csg cmt'd w/176 cu ft lead followed by 83 cu ft tail.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Comer TITLE Production Technician DATE 11/6/90  
TYPE OR PRINT NAME Beverly Comer TELEPHONE NO. 713-780-5000

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT I DATE NOV 15 1990  
CONDITIONS OF APPROVAL, IF ANY: