

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.	8. FARM OR LEASE NAME Gallegos Canyon Unit
3. ADDRESS OF OPERATOR 5847 San Felipe Suite #3600 Houston, Texas 77057-9972	9. WELL NO. 505
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1204' FSL, 1160' FEL (SE SE)	10. FIELD AND POOL OR WILDCAT W. Kutz Pictured Cliffs
14. PERMIT NO. 5693	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 17 T29N R12W
15. ELEVATIONS (Show whether OF, RT, GR, etc.)	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other:)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Briefly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move from original location ☒ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

BHP respectfully requests that the APD approval as amended, dated September 12, 1990, for GCU #505 be amended to allow the well to be drilled 1204' FSL, 1160' FEL of Sec. 17 T29N R12W instead of the approved location of 1660' FSL, 795' FEL.

BHP feels the requested move is prudent for safety reasons due to the existing buried pipelines in the area of the previously requested location.

The ground elevation between the originally submitted location and this location is only 3', thus the downhole program will not change. This location will necessitate the construction of approximately 250' of new road. We propose to construct a flat bladed road approximately 12' in width for drilling and completion purposes. If the well is completed as a producer, the road will be upgraded to a crowned and ditched road. All other conditions of the originally submitted APD remain the same.

A cultural inventory of the requested access road and well location was conducted on September 21, 1990 by San Juan College.

18. I hereby certify that the foregoing is true and correct

SIGNED

Chuck Williams

TITLE Field Services Administrator DATE September 25, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BHP PETROLEUM (AMERICAS) INC.			Lease GALLEGOS CANYON UNIT		Well No 505
Unit Letter P	Section 17	Township 29 N	Range 12 W	County San Juan	
Actual Footage Location of Well 1204 feet from the South line and 1160 feet from the East line					
Ground level Elev. 5693	Producing Formation Pictured Cliffs		Pool W. Kutz Pictured Cliffs		Dedicated Acreage: 160 / 5842 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

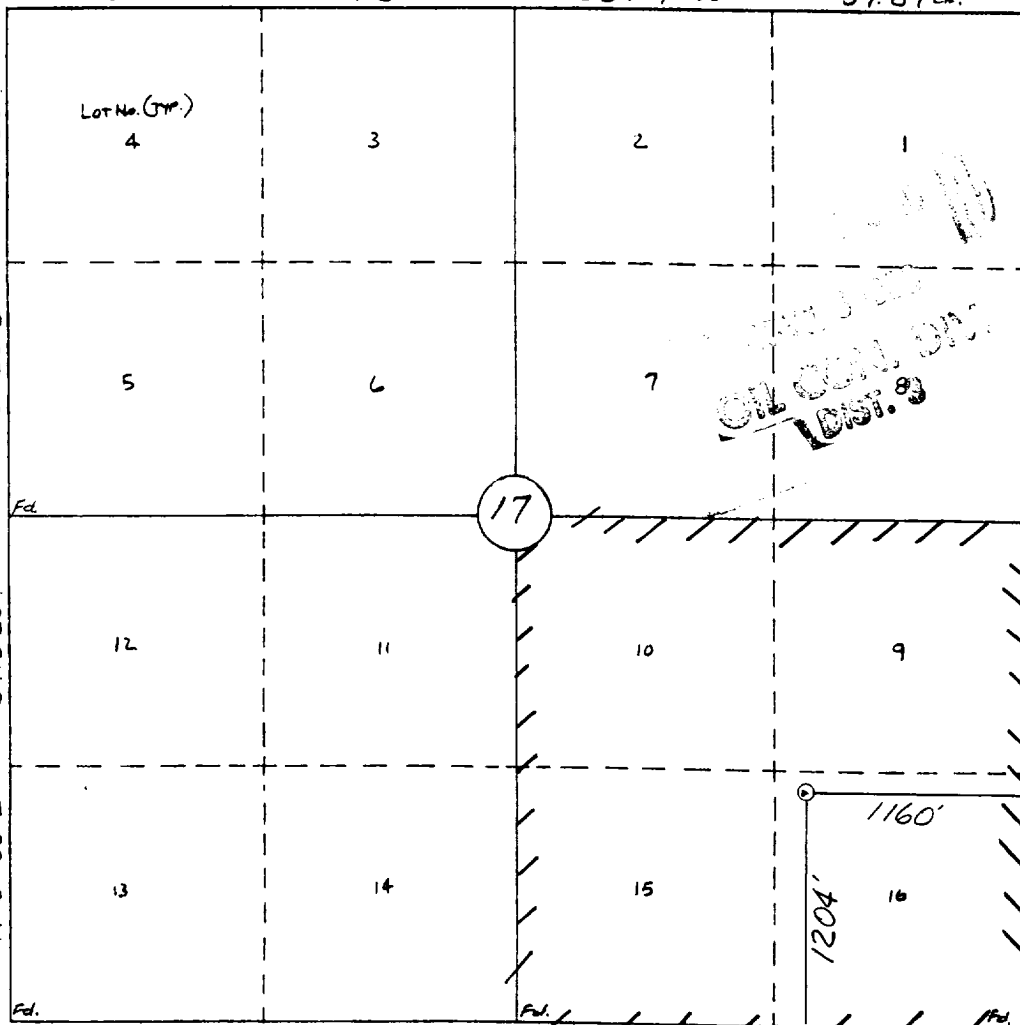
☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

N 89°38'W 39.82cm. S 87°41'W 39.87cm.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Chuck Williams

Printed Name

Chuck Williams

Position

Field Services Administrator

Company

BHP Petroleum (Americas) Inc.

Date

September 25, 1990

SURVEYOR CERTIFICATION

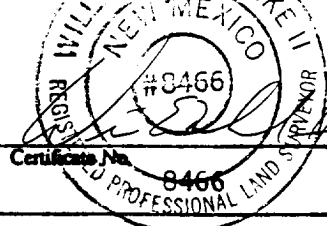
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9-20-90

Date Surveyed

William F. Mahnke II

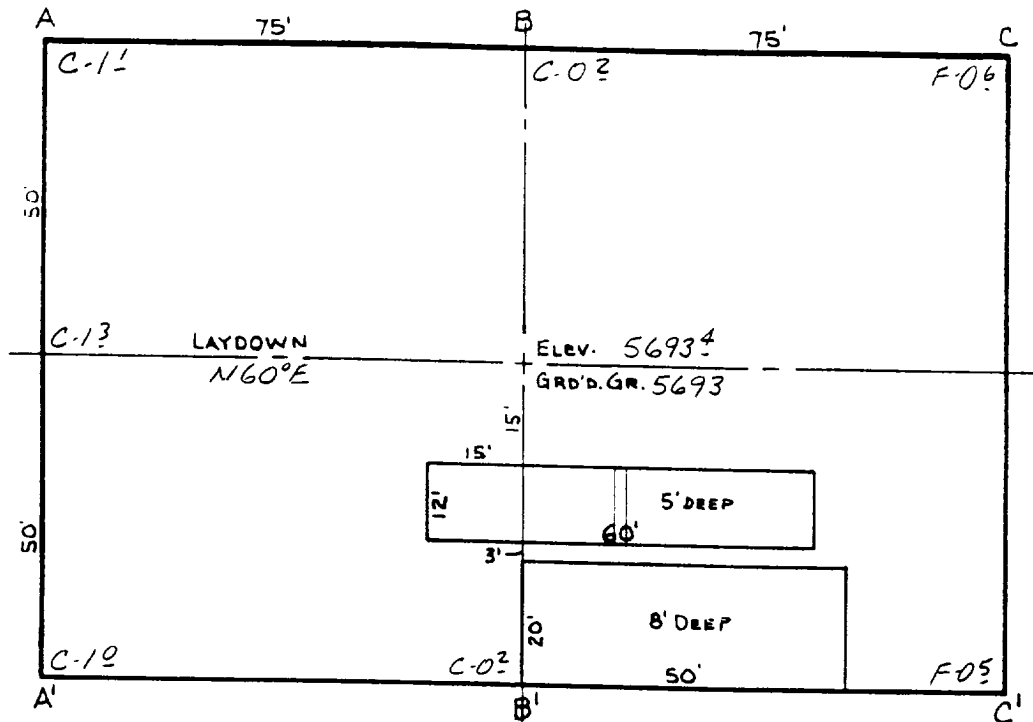
Signature & Seal of Professional Surveyor



Certificate No.

8466

BHP PETROLEUM (AMERICAS) INC.
 GALLEGOS CANYON UNIT #505
 1204' FSL & 1160' FEL
 Sec. 17, T29N, R12W
 San Juan Co., N.M.



SCALE: 1" = 30'

A-A'	Vert.: 1" = 30'	Horiz.: 1" = 50'	C/L
5700	-----	-----	-----
5690	-----	-----	-----
	-----	-----	-----

B-B'
5700
5690

C-C'
5700
5690

