Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORT ON WELLS

FORM APPROVED

Budget Bureau No. 1004-0135

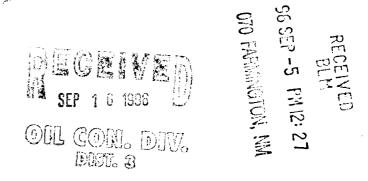
Expires: March 31, 1993

Designation and Social No.

SUNDRY NOTICES AND REPORT ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" - for such proposals.						5. Lease Designation and Serial No. NMSF-078926A  6. If Indian, Allottee or Tribe Name
			**************************************	<b>*</b> . <b>*</b>		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Well	Other					8. Well Name and No. Gallegos Canyon Unit 392
2. Name of Operator		Attention:				9. API Well No.
Amoco Production Company		Patty I	Haefele			3004528264
3. Address and Telephone No.						10. Field and Pool, or Exploratory Area
P.O. Box 800, Denver, Colora		(303)	830-4988			Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)					11. County or Parish, State
1035' FSL & 1110' FWL		Section 26	T29N	R13W	Unit M	San Juan, New Mexico
12. CHECK APPROF	PRIATE BOX(S) TO	O INDICATE NA	TURE OF	NOTICE	REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent Subsequent Report Final Abandonment Notice		☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☑ Other Letter d	g ated 7/26/96	(Note: Recomple	New Co Non-Ro No	e of Plans onstruction outine Fracturing Shut-off sion to Injection e Water of multiple completion on Well Completion or and Log Form.)
<ol> <li>Describe Proposed or Completed C work. If well is directionally drilled</li> </ol>	Operations (Clearly s , give subsurface loc	state all pertinent c cations and measu	letails, and red and true	give pertir vertical d	ent dates, i epths for all	ncluding estimated date of starting any proposed markers and zones pertinent to this work.)*

Amoco Production Company requests permission to refrac this well per the attached procedures.

Reference letter dated 7/26/96 - NMSF-078926A (WC).



	Secretaria de la constitución de	
14. I hereby certify that the foregoing is true and correct		
Signed Patty Haclele	TitleStaff Assistant Date(	09/03/96
(This space for Federal or State office use)	APP	ROVED
Approved by	Title Date	
Conditions of approval, if any:	Cr	D 1000
		· P 103 1005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious, or traudulent statement or representations as to any matter within its jurisdiction..

## GCU 392 TD = 1795' PBTD = 1705'

- 1. Check anchors. MIRUSU. Blow down Well. Kill if necessary
- 2. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary.
- 4. Tag and TOH with 2 3/8" tubing.
- 5. Issolate Fruitland interval by setting RBP @ 1500.
- 6. Pressure test casing to 2000 psi. TOH with RBP
- 7. Frac Fruitland with approximately 50 Mlbs.
- 8. Sl. Flow back well until well logs off.
- 9. TIH with 2 3/8" tubing.
- 10. Test Fruitland. Hook up to line if economical.