

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
NMSF-078926A

6. If Indian, Alibates or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Gallegos Canyon Unit #392

9. API Well No.  
3004528264

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
SAN JUAN NEW MEXICO

1. Type of Well  
 Oil Well  
 Gas Well  
 Other

2. Name of Operator  
 AMOCO PRODUCTION COMPANY , Attention: Mary Corley

3. Address and Telephone No.  
 P.O. BOX 3092 Houston, TX 77253 281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1035' FSL 1110' FWL Sec. 26 T 29N R 13W UNIT M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE , REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-perf & Re-frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reference original sundry notice dated 10/27/98 indicating our intent to re-frac the subject well. Form should have included our intent to reperf well in the same interval as pervious perfs. Please find attached revised well work procedure for this well.

RECEIVED  
MAR - 3 1999  
OIL COAL DIV.  
TULSA

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title Sr. Business Analyst Date 02-25-1999

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAR - 1 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC

# GCU Well Work Procedure

GCU 392

Date: 9/29/98

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## Objective:

Refrac Fruitland Coal. BHP had BLM approval to refrac but never accomplished before the sale to Amoco. This well has never produced.

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## Pertinent Information:

Location: SW26-29N-13W

County: San Juan

State: New Mexico

Lease: 693245

Well Flac: 886481

Horizon: Refrac Fruitland Coal

API #: 30-045-28264

Engr: Wayne Peterson

Phone: H--(303)795-0171

W-(303)830-4332

- 
1. Check anchors. MIRUSU.
  2. Check and record tubing, casing and bradenhead pressures. Call engineer with pressures.
  3. Blow down wellhead, kill if necessary.
  4. Nipple down wellhead, nipple up and pressure test BOP.
  5. TOH with tubing.
  6. Reperforate Fruitland Coal interval 1545-52, 1582-97.
  7. Refrac ~~PO~~ <sup>FC</sup> per attached procedure.
  8. Run rods and pump, set one joint below perfs.
  9. RDMO.
  10. Set pumping unit/compressor as appropriate.

GCU 392

TD = 1795' PBTD = 1705'

1. Check anchors. MIRUSU. Blow down Well. Kill if necessary
2. MIRUSU. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Tag and TOH with 2 3/8" tubing.
5. Isolate Fruitland interval by setting RBP @ 1500.
6. Pressure test casing to 2000 psi. TOH with RBP
7. Frac Fruitland with approximately 50 Mlbs.
8. Sl. Flow back well until well logs off.
9. TIH with 2 3/8" tubing.
10. Test Fruitland. Hook up to line if economical.

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MAR 10 1999  
OIL CON. DIV.  
DIST. 3

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BLM / NMSF-078926A

6. If Indian, Allottee or Tribe Name  
-5 AM 11:27

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070 FARMINGTON, NM

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3004528264

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MIRUSU on 2/9/99, kill well, tag immediately, work TBG free. TOH had unrecorded PKR. Run B&S to 1643' PBDT.

Run CBL & correlated W/original log & perfs. Re-perf @ 1545'; 1546'; 1547'; 1548'; 1549'; 1550'; 1551'; & 1552, w/4 JSPF, .410" diameter, 32 shots fired. Perf @ 1582'; 1583'; 1584'; 1585'; 1586'; 1587'; 1588'; 1589'; 1590'; 1591'; 1592'; 1593'; 1594'; 1595'; 1596'; & 1597' w/4 JSPF, .410 diameter, 64 shots fired. Note the perfs listed above are based on whole number footages, actual perfs are every three (3) inches. (Example: 1545' 0"; 1545' 3"; 1545' 6"; 1545' 9"; etc.).

Frac W/ 447 BBLs WTR, 14246# 40/70 Arizona sand, & 118 SCF N2. Clean out frac sand after screening out on Frac. Tag sand @ 1460', Appx. 85' above top perfs. Rigged up Weath Air PKG & cleaned out to PBDT @ 1660'. Cleaned out sand coming back after screen off. Ready to re-frac.

Frac W/ 1047 BBLs WTR & 54149# 40/70 Arizona sand. RU flowback line w/ 1/4" choke after frac. Start flowback. TIH & tag fill @ 1565' & C/O to 1645' w/Weatherford Air PKG. Tag sand @ 1565. Cleanout to 1645' w/air & also recovered 20 BBLs of fluid. Land TBG @ 1597', RU & Swab back 5 BBLs. SDFNM. Swab & recover 28 BBLs. On 2/18/99 recovered 7 BBLs, on 2/19/99 recovered 7.5 BBLs & on 2/22/99 recovered 5 BBLs. Recovered 23 BBLs on 2/23/99. Gas produced TSTM.

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title Sr. Business Analyst Date 02-25-1999

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Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
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ACCEPTED FOR RECORD

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MAR 08 1999

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NMOCD

FARMINGTON BY Jan