District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District IV

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Submit to App	propriate District Office 5 Copies
	AMENDED REPORT

2040 South Pacheco, San	ta Fe, NM 87505	ш	2 %
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANS	SPOE	₹Т

	Operator name and Address	<sup>1</sup> OGRID Number		
	Amoco Production Company	000778		
	P.O. Box 3092	<sup>3</sup> Reason for Filing Code		
	Houston, TX 77253	New Well		
API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code		
30 - 045-28264	Basin Fruitland Coal	71629		
<sup>1</sup> Property Code	Property Name	' Well Number		
570	Gallegos Canyon Unit	392		
II. 10 Surface Locat	ion			

_										
	Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
	. М	26	29N	13W		1035'	South	1110'	West	San Juan

# 11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producii	ng Method Code F	14 Gas	Connection Date	<sup>15</sup> C-129 Permi	t Number	C-129 Effective D	rate <sup>17</sup> C-	129 Expiration Date

# III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	³ POD	ii O/G	<sup>23</sup> POD ULSTR Location and Description
151618	El Paso Field Services P.O. Box 4990 Farmington, NM 87499-4990	2823167	G	
9018	Giant Refining Co. P.O. Box 12999	2823166	0	and a second
	Scottsdale, AZ 85267			And the state of t
				PEGELVEN
				APR 1 3 1999
V. Produced Wa	nter			OIL CON. DIV.

### IV. Produced Water

13 POD	POD ULSTR Location and Description
2 8 2 3 1 3 8	

### V. Well Completion Data

<sup>15</sup> Spud Date 9/20/90	<sup>14</sup> Ready Date -1/24/91 //-30-90	<sup>17</sup> TD 1795'	<sup>2</sup> PBTD 1705'	<sup>39</sup> Perforations 1 <b>545'</b> - 1597'	M DHC, DC,MC
31 Hole Size		& Tubing Size	33 Depth Set		34 Sacks Cement
8 3/4"	7"	K-55 36#	133'	· ··	100 SXS CLS B
6 ¼"	4 1/2" ]	4 1/2" K-55 40.5#		250 SX	(S 50/50 POZ & 66 SXS CLS B
Tubing 2		2 3/8"	1597'		

## VI. Well Test Data

35 Date New Oil	<sup>34</sup> Gas Delivery Date 2/23/99	<sup>37</sup> Test Date 2/23/99	<sup>34</sup> Test Length 12 hrs.	<sup>39</sup> Tbg. Pressure	46 Csg. Pressure 26#
41 Choke Size 64/64"	<sup>43</sup> Oil Trace	<sup>(3</sup> Water Trace	" Gas TSTM	45 AOF	" Test Method P
and that the information given	s of the Oil Conservation Division above is true and complete to the		OIL C	ONSERVATION DIV	VISION
and belief. Signature:	My Welux		Approved by:	SUPERVISOR DIST	TRICT #3
Printed name: Mary Cor	ley		Title:	OUREMVIOUR DIO	11101 110
Title: Sr. Business	Analyst		Approval Date:	APR 1 3 19	99
Date: 2/25/99	Phone: 281-36	6-4491			
If this is a change of operat	or fill in the OGRID number an	d name of the previous o	perator		
Previous O	perator Signature		Printed Name	Title	Date