

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (Americas), Inc.

3. Address and Telephone No.

5847 San Felipe, Suite 3600, Houston, Texas 77057

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(SE/SW) 975' FSL & 1480' FWL
Sec. 25, T29N-R13W

5. Lease Designation and Serial No.

SF 078926

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

Gallegos Canyon Unit 393

9. API Well No.

30-045-28265

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion History
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The daily history of the completion operations and deviation surveys at the subject well are attached

RECEIVED
APR 16 1991
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
019 FARMINGTON, N.M.
91 MAR 25 PM 2:55

14. I hereby certify that the foregoing is true and correct

Signed Beverly Comer

Title Production Technician

Date 1/31/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date _____

APR 04 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

BHP PETROLEUM (AMERICAS), INC.
GALLEGOS CANYON UNIT No. 393
SECTION 25, T29N-R13W (SE/SW)
BASIN FRUITLAND COAL FIELD
SAN JUAN COUNTY, NEW MEXICO

WELL COMPLETION HISTORY

9/25/90- Depth 140'. MIRU SPUD well at 7:45pm. on 9/24/90. Drill 8 3/4" hole to 140'. RU & RAN 3 Jts 7"23# K-55 csg, & set at 134' KB. RU western & cemented w/100 sks class "B" w/additives. Had full returns and circulated 8 bbls cement to surface. Job complete at 1:45 AM. 9/25/89. WOC & NU BOPE.

9/26/90- Depth 863'. NU BOPE. Test csg & blind rams to 1800 psi, pipe rams to 1000 psi & annular to 500 psi. Drill out cement and drill 6 1/4" hole to 863'.

9/27/90- Depth 1645'. Drill 6 1/4 hole from 863' to 1645' w/survey at 1201'. Circulate and condition for logs. Make short trip, pull 14 stands to 880'. Hit bridge at 1500'. PU Kelly to circulate down.

9/28/90- TD 1645'. Wash & ream 10' TIH to TD. Circ & cond hole. Pull 4 stands. Short trip. POOH for logs. RU Schlumberger & log well, loggers TD @ 1636'. RD loggers, TIH circ & cond. POOH & LD DP. RU and ran 39 jts 4-1/2" 10.5# ST&C csg. Landed @ 1633' KB. RU Western & cmted w/210 sxs cmt. Obtained full returns w/1 bbl cmt circ to surface. Bumped plug w/1200 psi & held, down @ 9:00 pm 9/27/90. ND BOPE & jet pits. Rel rig @ 1:00 am 9/28/90. Bit #3, wt all @ 60 RPM, psi 600, SPM 60. Cond & circ 1-1/2 hrs, trip 3-1/2 hrs, WL log 3-1/2 hrs, run csg & cmt 3-1/2 hrs, lay dn DP 2 hrs, ND BOP 4 hrs. DMC: \$70 CMC: \$1200 DC: \$24,406 CC: \$50,225

9/29/10/1/90- WOCT.

11/27/90- TD: 1645' PBTD 1610' Basin Fruitland Coal. MIRU. DC: \$1,100 TACC: \$1,100 TAC: \$51,325

11/28/90- TD: 1645' PBTD 1610' Basin Fruitland Coal. PU 2-/38" tbg, 2-7/8" bit, 4-1/2" csg. scrapr and TIH to PBTD. Circ hole w/2% KCL water and additives. Pressure test csg, BOPE to 2,500 psi. Swab dn 500' and POH. RU and ran a GR/CCL correlation log. GIH w/3-1/8" prem charges, 90 deg phased csg gun and perf the Basin Fruitland Coal from 1474-1481' and 1485-1507' with 4 JSPF. All shots fired, no pressure to surface. SDFN. DC: \$7,500 TACC: \$8,600 TAC: \$58,825

11/29/90- TD: 1645' PBTD 1610' Basin Fruitland Coal Perfs 1474-1507' SICP 0 psi, RU BJ and frac stimulate the Fruitland Coal dn 4-1/2" csg w/333 bbl 30# linear gel, 70 Q foam, 5,000# 40/70 Brady sand and 66,000# 20/40 Brady sand at 15 BPM. avg press 1050 psi, max press 1150 psi, avg rate 15 BPM w/max sand concentration of 4 ppg, ISIP 950 psi, 5 min 856 psi, 10 min, 846 psi, 15 min, 840 psi. 333 bbl load to recover. 4 hr SICP 600 psi. Open well up on a 3/8" Pos choke. DC: \$30,500 TACC: \$39,100 TAC: \$89,325

11/30/90-TD: 1645' PBTD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well dead, recovered 115 bbl load in 11 hrs. TIH w/tbg and tag sand at 1470'. RU and clean out w/N/2 to PBTD. Land tbg w/48 jts 2-3/8" 4.7# J-55 8R EUE at 1526' KB w/SN at 1493' KB. ND BOPE and NU well head. Well flowing on a 3/8" choke. TBLR 115 BLTR 218 Days 4 DC: \$2,800 TACC: \$41,900 TAC: \$92,125

12/01/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well dead, tbg 0 psi csg 226 psi. TBLR 115 BLTR 218 Days 5 TACC: \$41,900 TAC: \$92,125

12/03/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well dead, tbg 0 psi csg 259 psi. TBLR 127 BLTR 206 Days 7 DC: \$1,000 TACC: \$42,900 TAC: \$93,125

12/04/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well dead, ran pump & rods. Prepare to put on pump. TBLR 127 BLTR 206 Days 8 DC: \$15,600 TACC: \$58,500 TAC: \$108,725

12/05/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well dead, ran pump & rods. Prepare to put on pump. TBLR 127 BLTR 206 Days 9 TACC: \$58,500 TAC: \$108,725

12/06/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, fuel gas problems. Unit ran 05 hrs. Recovered 8 bbl load. No gas TBLR 135 BLTR 198 Days 10 TACC: \$58,500 TAC: \$108,725

12/07/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, pumping 24 hrs Recovered 60 bbl load w/ small amount of gas. TBLR 195 BLTR 138 Days 11 DC: \$1,500 TACC: \$60,000 TAC: \$110,225

12/08/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, pumping 04 hrs Recovered 08 bbl load w/ small amount of gas. TBLR 203 BLTR 130 Days 12 DC: \$0 TACC: \$60,000 TAC: \$110,225

12/09/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, pumping 24 hrs Recovered 45 bbl load w/ small amount of gas. TBLR 248 BLTR 85 Days 13 DC: \$0 TACC: \$60,000 TAC: \$110,225

12/10/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. well flowing out csg. fcp 15 psi Recovered 88 bbl load w/ small amount of gas. TBLR 336 BLTR +03 Days 14 DC: \$0 TACC: \$60,000 TAC: \$110,225

12/11/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. well flowing out csg. FCP 32 psi. Recovered 82 bbl load w/ small amount of gas. TBLR 418 BLTR +85 Days 15 DC: \$0 TACC: \$60,000 TAC: \$110,225

12/12/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. well flowing out csg. FCP 20 psi. Recovered 105 bbl load w/ small amount of gas. TBLR 423 BLTR +190 Days 16 DC: \$0 TACC: \$60,000 TAC: \$110,225

12/13/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. Well flowing out csg fcp 20 psi. Recovered 20 bbl w/small amt of gas. TBLR 543 BLTR +210 Days 17 DC: \$0 TACC: \$60,000 TAC: \$110,225

12/14/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. Well flowing out csg FCP 0 psi. Recovered 0 bbl wtr. TBLR 543 BLTR +210 Days 18 DC: \$0 TACC: \$60,000 TAC: \$110,225

12/15/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. SICP 205 psi. TBLR 543 BLTR +210 Days 19 DC: \$0 TACC: \$60,000 TAC: \$110,225

12/16/90- TD: 1645; PBSD 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. FCP 45 psi. Recovered 75 bbl water w/small amount of gas. TBLR 618 BLTR +285 Days 20 DC:

\$500 TACC: \$60,500 TAC: \$110,725

12/17/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. FCP 20 psi, recovered 73 bbl water w/small amt of gas. TBLR 691 BLTR +358 Days 21 DC: \$0 TACC: \$60,500 TAC: \$110,725

12/18/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. FCP 00 psi, recovered 00 bbl water w/small amt of gas. Start up pumping unit. TBLR 691 BLTR +358 Days 22 DC: \$0 TACC: \$60,500 TAC: \$110,725

12/19/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. FCP 20 psi, recovered 10 bbl water w/small amt of gas. TBLR 711 BLTR +378 Days 23 DC: \$0 TACC: \$60,500 TAC: \$110,725

12/20/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. Well on pump, unit shut down. Recovered 63 bbl water w/small amt of gas. TBLR 774 BLTR +441 Days 24 DC: \$0 TACC: \$60,500 TAC: \$110,725

12/21/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 87 bbl water w/est. gas rate of 100 MCF/D. csg. Pressure 105 psi. TBLR 861 BLTR +528 Days 25 DC: \$0 TACC: \$60,500 TAC: \$110,725

12/22/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 83 bbl water w/est. gas rate of 125 MCF/D. csg. Pressure 115 psi. TBLR 944 BLTR +611 Days 26 DC: \$6,000 TACC: \$66,500 TAC: \$116,725

12/23/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 80 bbl water w/est. gas rate of 125 MCF/D. csg. Pressure 115 psi. TBLR 1024 BLTR +691 Days 27 DC: \$0 TACC: \$66,500 TAC: \$116,725

12/24/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 93 bbl water w/est. gas rate of 100 MCF/D. csg. Pressure 100 psi. TBLR 1117 BLTR +784 Days 28 DC: \$0 TACC: \$66,500 TAC: \$116,725

12/25/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 72 bbl water w/est. gas rate of 105 MCF/D. csg. Pressure 108 psi. TBLR 1189 BLTR +856 Days 29 DC: \$0 TACC: \$66,500 TAC: \$116,725

12/26/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 05 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 12 bbl water w/est. gas rate of 32 MCF/D. csg. Pressure 22 psi. TBLR 1201 BLTR +868 Days 30 DC: \$0 TACC: \$66,500 TAC: \$116,725

12/27/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. TBLR 1201 BLTR +868 Days 31 DC: \$0 TACC: \$66,500 TAC: \$116,725

12/28/90- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke.

Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. TBLR 1201 BLTR +868 Days 32 DC: \$0 TACC: \$66,500 TAC: \$116,725

12/29/90- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. TBLR 1201 BLTR +868 Days 33 DC: \$0 TACC: \$66,500 TAC: \$116,725

12/30/90- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. TBLR 1201 BLTR +868 Days 34 DC: \$0 TACC: \$66,500 TAC: \$116,725

12/31/90- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. TBLR 1201 BLTR +868 Days 35 DC: \$0 TACC: \$66,500 TAC: \$116,725

01/01/91- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. TBLR 1201 BLTR +868 Days 36 DC: \$0 TACC: \$66,500 TAC: \$116,725

01/02/91- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. TBLR 1201 BLTR +868 Days 37 DC: \$0 TACC: \$66,500 TAC: \$116,725

01/03/91- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. Unit down, weather conditions. TBLR 1201 BLTR +868 Days 37 DC: \$0 TACC: \$66,500 TAC: \$116,725

01/04/91- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. Unit down, weather conditions. TBLR 1201 BLTR +868 Days 39 DC: \$0 TACC: \$66,500 TAC: \$116,725

01/05/91- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 00 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 00 bbl water w/est. gas rate of 00 MCF/D. csg. Pressure 22 psi. Unit down, weather conditions. TBLR 1201 BLTR +868 Days 40 DC: \$0 TACC: \$66,500 TAC: \$116,725

01/06/91- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 50 bbl water w/est. gas rate of 15 MCF/D. csg. Pressure 10 psi. TBLR 1251 BLTR +918 Days 41 DC: \$0 TACC: \$66,500 TAC: \$116,725

01/07/91- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 10 bbl water w/est. gas rate of 30 MCF/D. Csg. pressure 20 psi. TBLR 1261 BLTR +928 Days 42 DC: \$500 TACC: \$67,000 TAC: \$117,225

01/08/91- TD: 1645' PBTD: 1610' Basin Fruitland Coal Perfs 1474-

1507'. 24 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 68 bbl water w/est. gas rate of 190 MCF/D. Csg. pressure 130 psi. TBLR 1329 BLTR +996 Days 43 DC: \$0 TACC: \$67,000 TAC: \$117,225

01/09/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/4" pos choke. Recovered 55 bbl water w/est. gas rate of 190 MCF/D. Csg. pressure 130 psi. TBLR 1384 BLTR +1051 Days 44 DC: \$0 TACC: \$67,000 TAC: \$117,225

01/10/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 3/8" pos choke. Recovered 122 bbl water w/est. gas rate of 250 MCF/D. Csg. pressure 100 psi. TBLR 1506 BLTR +1173 Days 45 DC: \$1,000 TACC: \$68,000 TAC: \$118,225

01/11/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 2" orifice well tester w/ a 1/2" plate. FCP 70 psi. Recovered 58 bbl water with a gas rate of 440 MCF/D. TBLR 1564 BLTR +1231 Days 46 DC: \$0 TACC: \$68,000 TAC: \$118,225

01/12/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 2" orifice well tester w/ a 1/2" plate. FCP 70 psi. Recovered 62 bbl water with a gas rate of 440 MCF/D. TBLR 1626 BLTR +1293 Days 47 DC: \$0 TACC: \$68,000 TAC: \$118,225

01/13/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke. FCP 70 psi. Recovered 42 bbl water with a gas rate of 440 MCF/D. TBLR 1668 BLTR +1335 Days 48 DC: \$0 TACC: \$68,000 TAC: \$118,225

01/14/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke. FCP 69 psi. Recovered 80 bbl water with a gas rate of 432 MCF/D. TBLR 1748 BLTR +1415 Days 49 DC: \$500 TACC: \$68,500 TAC: \$118,725

01/15/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke. FCP 69 psi. Recovered 83 bbl water with a gas rate of 432 MCF/D. TBLR 1831 BLTR +1498 Days 50 DC: \$0 TACC: \$68,500 TAC: \$118,725

01/16/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke. FCP 70 psi. Recovered 68 bbl water with a gas rate of 440 MCF/D. TBLR 1899 BLTR +1566 Days 51 DC: \$0 TACC: \$68,500 TAC: \$118,725

01/17/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke. FCP 70 psi. Recovered 88 bbl water with a gas rate of 440 MCF/D. TBLR 1987 BLTR +1654 Days 52 DC: \$0 TACC: \$68,500 TAC: \$118,725

01/18/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke. FCP 74 psi. Recovered 72 bbl water with a gas rate of 463 MCF/D. TBLR 2059 BLTR +1726 Days 53 DC: \$500 TACC: \$69,000 TAC: \$119,225

01/19/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke. FCP 76 psi. Recovered 73 bbl water with a gas rate of 476 MCF/D. TBLR 2132 BLTR +1799 Days 54 DC: \$0 TACC: \$69,000 TAC: \$119,225

01/20/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke.

FCP 77 psi. Recovered 57 bbl water with a gas rate of 482 MCF/D.
TBLR 2189 BLTR +1856 Days 55 DC: \$0 TACC: \$69,000 TAC: \$119,225
01/21/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke.
FCP 79 psi. Recovered 68 bbl water with a gas rate of 495 MCF/D.
TBLR 2257 BLTR +1924 Days 56 DC: \$500 TACC: \$69,500 TAC: \$119,725
01/22/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke.
FCP 80 psi. Recovered 63 bbl water with a gas rate of 500 MCF/D.
TBLR 2320 BLTR +1987 Days 57 DC: \$0 TACC: \$69,500 TAC: \$119,725
01/23/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke.
FCP 80 psi. Recovered 68 bbl water with a gas rate of 500 MCF/D.
TBLR 2388 BLTR +2055 Days 58 DC: \$0 TACC: \$69,500 TAC: \$119,725
01/24/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke.
FCP 82 psi. Recovered 75 bbl water with a gas rate of 513 MCF/D.
TBLR 2463 BLTR +2130 Days 59 DC: \$500 TACC: \$70,000 TAC: \$120,225
01/25/91- TD: 1645' PBD: 1610' Basin Fruitland Coal Perfs 1474-1507'. 24 hrs pumping & measuring gas on csg w/a 1/2" pos choke.
FCP 82 psi. Recovered 67 bbl water with a gas rate of 513 MCF/D.
TBLR 2530 BLTR +2197 Days 60 DC: \$0 TACC: \$70,000 TAC: \$120,225
01/26/91- TD: 1645' PBD 1610' Perfs 1474-1507' Pull water and gas samples, shut well in, **waiting on pipeline connection. Drop from report.** TBLR 2530 BLTR +2197 Days 61 DC: \$500 TACC: \$70,500 TAC: \$120,725