

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

508

10. FIELD AND POOL, OR WILDCAT

W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 21, T29N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR

5847 San Felipe Ste 3600 Houston TX 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW NW 970' FNL & 1115' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5589'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

RECEIVED

NOV 20 1990

OIL CON. DIV.  
DIST. 3

MIRU RT. Spud 8-3/4" hole @ 1:00 pm on 9/29/90. Drld to 135' KB. Ran 3 jts of 7" 23# K-55 R-3 csg and landed @ 133' KB. Mixed and pumped 160 sx (115 ft<sup>3</sup>) of Class "B" w/3% CaCl + 1/4 pps Cello - Seal. Circ 4 bbl to surface. WOC 5 hrs. NUBOP. Test csg & BOP to 2000 psi. Drld 6-1/4" hole to 1696' KB. TOOH. Ran FDC/CNL/GR, DIL/GR, HRL + coal logs. Ran 40 jts of 4-1/2" 10.5# J-55 ST&C csg and landed @ 1651' KB. Mixed and pumped 200 sx 50-50 Poz w/2% Gel + 10% salt + 1/4 pps Cello-Seal; followed w/50 sx (63 ft<sup>3</sup>) Class "B" w/1.2% CF-18 fluid loss additives. Circ 13 bbls to surface. Released rig @ 3:45 pm on 10/2/90. WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen F. Ball

TITLE

Production Engineer

DATE

10/5/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 29 1990

NMOCD

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY 221