

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.		Well API No. 30-045-28266
Address P.O. BOX 977 FARMINGTON, NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 508	Pool Name, Including Formation W. KUTZ PICTURED CLIFFS	Kind of Lease State, Federal or Fee	Lease No. SF 078109
Location Unit Letter <u>D</u> : <u>970</u> Feet From The <u>NORTH</u> Line and <u>1115</u> Feet From The <u>WEST</u> Line Section <u>21</u> Township <u>29N</u> Range <u>12W</u> , NMPM, <u>SAN JUAN</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
BHP PETROLEUM (AMERICAS) INC.		P.O. BOX 977 FARMINGTON, NM 87499
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When ?
		NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Drift Res'v
		X	X					
Date Spudded 09-29-90	Date Compl. Ready to Prod. 11-22-90		Total Depth 1696' TD		P.B.T.D. 1638' PBTD			
Elevations (DF, RKB, RT, GR, etc.) 5589' GR	Name of Producing Formation W. KUTZ PICTURED CLIFF		Top Oil/Gas Pay 1552'		Tubing Depth 1561'			
Perforations PRODUCING INTERVAL 1552'-1626' PERFORATIONS 1553'-1566' @ 4 JSPF					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4"	7" 23#		133'		160 sxs. "B" + additives			
6-1/4"	4-1/2" 10.5#		1696' / 1651'		200 sxs. 50/50 poz &			
	2-3/8" 4.7#		1561'		50 sxs. "B" + additives			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	RECEIVED NOV 8 1991 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 416	Length of Test 24 HOURS	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (prior, back pr.) TEST SEPARATOR-BACK P	Tubing Pressure (Shut-in) 10	Casing Pressure (Shut-in) 213	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FRED LOWERY
Signature
FRED LOWERY OPERATIONS SUPT.
Printed Name
11-06-91 Title
Date 327-1639
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 08 1991
By [Signature]
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.