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I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

penitor						Well	VPI No.		
BHP PETROLEUM (AMER	RICAS) IN	IC.					30-0)45 - 28266	
dress									
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completios 🔲	Oil		Dry Gas						
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BHP PETROLEUM (AME					•	ON, NM 87499			
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PRODUCING INTERVAL HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUIL WELL AUGUST FIRM New Oil Run To Tank Bength of Test CLUM Prod. During Test CLUM Prod. Test - MCF/D 416 SELING Method (puon, back pr.) TEST SEPARATOR-BAC VI. OPERATOR CERTICAL 15889 GR 1699 GR 1799 GR 17	W. KL 1552'-16 C/ 7" 4-1 2-3 UEST FOR for recovery of Date of T Tubing P Oil - Bbli Length of Tubing P FICATE O regulations of the and that the interest of the control of the co	Producing JTZ PI 526 TUBING ASING & 1/2" 3/8" ALLOV Iotal volum Test 24 Pressure (SI 10 0F CON formation (SI 10 formation (SI 10 FORM	Formation CTURED PERFORA G, CASIN TUBING SI 237 10.57 4.77 WABLE THOURS	ATIONS IG AND IZE # # # id and must	Top Oil/Gas Pay 1552 1 1553 1-1566 1 @ CEMENTING RECO DEPTH SE 133 1 1696 1 be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 213 OIL CC	4 JSPF RD T 6.5/ Womable for 11 pump, gas lift	Tubing Depth 15 Depth Casing SA 160 SXS 200 SXS 50 SXS his depth or be for the Size Choke Size /ATION [ACKS CEMEN "B" + a . 50/50 p . "B" + a	ddit oz & ddit
## ST SEPARATOR BAC //L. OPERATOR CERTIL 1 hereby certify that the rules and Division have been complied with the rules	W. KL 1552'-16 C/ 7" 4-1 2-3 UEST FOR for recovery of Date of T Tubing P Oil - Bbli Length of Tubing P FICATE O regulations of the and that the interest of the control of the co	Producing JTZ PI 526 TUBING ASING & 1/2" 3/8" ALLOV Iotal volum Test 24 Pressure (SI 10 0F CON formation (SI 10 formation (SI 10 FORM	Formation CTURED PERFORA G, CASIN TUBING SI 237 10.57 4.77 WABLE THOURS	ATIONS IG AND IZE # # # id and must	Top Oil/Gas Pay 1552 1553 - 1566 CEMENTING RECO DEPTH SE 133 1696 1561 be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Shut-in) 213	4 JSPF RD T 6.5/ Womable for 11 pump, gas lift	Tubing Depth 15 Depth Casing SA 160 SXS 200 SXS 50 SXS his depth or be for the Size Choke Size	ACKS CEMEN "B" + a . 50/50 p . "B" + a	ddit oz 8 ddit
PRODUCING INTERVAL HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUIL WELL Auter First New Oil Rus To Task Actual Prod. During Test CAS WELL CHARLE Prod. Test - MCF/D 416 Setting Method (puon, back pr.) TEST SEPARATOR—BAC VI. OPERATOR CERTIC 1 hereby certify that the rules and Division have been complied with is true and complete to the best of	W. KL 1552'-16 C/ 7" 4-1 2-3 UEST FOR for recovery of Date of T Tubing P Oil - Bbli Length of Tubing P K P FICATE Oregulations of the and that the individual of the content of	Producing JTZ PI 526 TUBING ASING & 1/2" 3/8" ALLOV Iotal volum Test 24 Pressure (SI 10 0F CON formation (SI 10 formation (SI 10 FORM	Formation CTURED PERFORA G, CASIN TUBING SI 237 10.57 4.77 WABLE THOURS	ATIONS IG AND IZE # # # id and must	Top Oil/Gas Pay 1552 1 1553 1-1566 1 @ CEMENTING RECO DEPTH SE 133 1 1696 1 be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 213 OIL CC	4 JSPF RD T 6.5/ Womable for 11 pump, gas lift	Tubing Depth 15 Depth Casing SA 160 SXS 200 SXS 50 SXS his depth or be for the Size Choke Size /ATION [ACKS CEMEN "B" + a . 50/50 p . "B" + a	ddit oz 8 ddit
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Signature FROD LOWERY STATE AND REQUISITE FIRE New Oil Rua To Tank CLUM Prod. During Test CAS WELL Actual Prod. During Test CHAST SEPARATOR—BAC VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of the prod. The signature of the complete to the best of the complete to	W. KL 1552'-16 C/ 7" 4-1 2-3 UEST FOR Tubing P Oil - Bbli Length of Tubing P FICATE O regulations of the and that the inf I my knowledge	Producing JTZ PI 526 TUBING ASING & 1/2" 3/8" ALLOV total volunt ressure 8. 1 Test 24 Pressure (S 10 OF CON formation 1 and belief	Formation CTURED PERFORA G, CASIN TUBING SI 237 10.57 4.77 WABLE THOURS	ATIONS IG AND IZE # # diand must	Top Oil/Gas Pay 1552 1 1553 1-1566 1 @ CEMENTING RECO DEPTH SE 133 1 1696 1 be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Shut-in) 213 OIL CC Date Approve By	4 JSPF RD T (6.5/ Womable for 11) Pump, gas lift	Tubing Depth 15 Depth Casing SA 160 SXS 200 SXS 50 SXS his depth or be for Partie Size Gravity of Co. Choke Size /ATION [61 ' Show ACKS CEMEN' . "B" + a . 50/50 p . 5	ddit oz & ddit
Signature FROD LOWERY Provisions PRODUCING INTERVAL HOLE SIZE 8-3/4" 6-1/4" TEST DATA AND REQUIL WELL (Test must be a lost First New Oil Rus To Tank CLUM Prod. During Test CAS WELL CHARLES FOR AND REQUIL METERS AND RESERVED AND AND AND AND AND AND AND AND AND AN	W. KL 1552'-16 C/ 7" 4-1 2-3 UEST FOR Tubing P Oil - Bbli Length of Tubing P FICATE O regulations of the and that the inf I my knowledge	Producing JTZ PI 526 TUBING ASING & 1/2" 3/8" ALLOV total volunt rest 24 Pressure (Si 10 OF CON formation and belief	Formation CTURED PERFORA G, CASIN TUBING SI 23: 10.5: 4.7: WABLE THOURS T	ATIONS IG AND IZE # # # id and must	Top Oil/Gai Pay 1552 1 1553 1-1566 1 @ CEMENTING RECO DEPTH SE 1333 1 1696 1/ De equal to or exceed top as Producing Method (Flow, Casing Pressure Water - Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Shut-in) 213 OIL CC Date Approve By	4 JSPF RD T (6.5/ Womable for 11) Pump, gas lift	Tubing Depth 15 Depth Casing SA 160 SXS 200 SXS 50 SXS his depth or be for Partie Size Gravity of Co. Choke Size /ATION [61 ' Show ACKS CEMEN' . "B" + a . 50/50 p . 5	ddit oz & ddit
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.