

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MESA OPERATING LIMITED PARTNERSHIP

3. Address and Telephone No.

P.O. BOX 2009, AMARILLO, TEXAS 79189

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

930' FEL & 1920' FNL  
Sec. 5-29N-14W Unit H

**RECEIVED**  
NOV 5 1990  
OIL CON. DIV.  
DIST. 3

8. Well Name and No.

FC FEDERAL # 14

9. API Well No.

30-045-28267

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other SPUD/SURF CSG  
TD/PROD CSG

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well spud @ 1230 hrs on 9/30/90 by Four Corners Rig # 6. Drilled to 150'; RU and ran 8 5/8" 24# J-55 ST&C casing, set @ 141'. Cemented with 90 sx Class "B" cement. Circulated good cement to surface. Pressure tested casing to 1500 psig, OK. Drilled to TD of 980' on 10/1/90; RU and ran 5 1/2" 17# I-70 LT&C casing, set @ 971'. Cemented with 100 sx 65% Class "B"/35% Poz; tailed in with 150 sx Class "B". Circulated good cement to surface. WOCU. Will pressure test casing when RU to complete.

CC: BLM-F (0+5), WF, Reg, Land, Expl., Drlg.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Regulatory Analyst

ACCEPTED FOR RECORD  
Date 10/3/90

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date  
FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side