

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 079968
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 2009, AMARILLO, TEXAS 79189	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 930' FEL & 1920' FNL Sec. 5-29N-14W Unit H	8. Well Name and No. FC FEDERAL # 14
	9. API Well No. 30-045-28267
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CSG TEST/PERF</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested casing to 5000 psig - held OK. RU Blue Jet and perforated Fruitland Coal from 775'-790' w/4" csg gun, 4 SPF; Frac'd w/2000 gals gel + 50,000 Gals 25# x-link, 8000# 100 mesh sand, 22,000# 40/70 sand and 114,000# 20/40 sand. Set CIBP @ 772'; perforated Fruitland Coal from 748'-765' w/4" csg gun w/4 SPF; Frac'd w/ 2000 gals 25# linear gel, 50,000 gals 25# x-link; 8000# 100 mesh sand, 22,000# 40/70 sand and 114,000# 20/40 sand. Set CIBP @ 725'; perforated Fruitland Coal from 678'-689' w/4" csg gun w/4 SPF; Frac'd w/2000 gals 25# linear gel; 25,370 gals 25# x-link, 8000# 100 mesh sand; 12,110# 40/70 sand.

RECEIVED
JAN 04 1991
OIL CON. DIV.
DIST. 3

cc: BLM(0+5), WF, Reg, Land, Expl., Drlg.

14. I hereby certify that the foregoing is true and correct.	ACCEPTED FOR RECORD	
Signed <u>Cecily R. McKee</u>	Title <u>Sr. Regulatory Analyst</u>	Date
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		DEC 20 1990
		FARMINGTON RESOURCE AREA
	BY <u>[Signature]</u>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side