

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P. O. Box 1990, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DC, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Conoco Inc.		Well API No. 30-045-28267
Address 3817 N. W. Expressway, Oklahoma City OK 73112 (405) 948-3100		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change In Operator <input checked="" type="checkbox"/>		Change In Transport of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

☐ Other (Please explain)

Oper. Change only
Effective 7-1-91

If change of operator give name and address of previous operator Mesa Operating Ltd. Partnership, P. O. Box 2009, Amarillo TX 79189

II. DESCRIPTION OF WELL AND LEASE

Lease Name FC Federal	Well No. 14	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease 50% Federal 50%	Lease No. SF-079968
Location Unit Letter H Section 5 Township 29N Feet From The East Line and 1920 Feet From The North Line Range 14W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (Dr, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					RECEIVED			
					SEP 23 1991			
					OIL CON. DIV.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sonya Baker
Signature
Sonya Baker, Sr. Oil & Gas Assistant
Printed Name
9-16-91
Date
(405) 948-3100
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **SEP 23 1991**
By *[Signature]*
Title **SUPERVISOR DISTRICT #3**