

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
2-045-28268 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Archuleta Gas Com 'B'
8. Well No. 1 (342-54) ✓
9. Pool name or Wildcat Basin Fruitland Coal Gas

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER coal seam <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Amoco Production Company ATTN: J.L. Hampton					
3. Address of Operator P. O. Box 800 Denver, Co. 80201					
4. Well Location Unit Letter <u>N</u> : <u>890</u> Feet From The <u>South</u> Line and <u>920</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County					
10. Proposed Depth 2640' (TD)		11. Formation Fruitland Coal		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 5718' GR		14. Kind & Status Plug. Bond State-wide		15. Drilling Contractor unknown	
16. Approx. Date Work will start As soon as permitted					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	250'	250 cf (cement to surface)	
7 7/8"	5 1/2"	17#	2640 (TD)	739 cf (cement to surface)	

see attached plat showing spacing for
W/2 of Sec. 19
NW/4 of Sec. 30

RECEIVED
SEP 19 1990
OIL CON. DIV. I
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton / cbs TITLE Sr. Staff Admin. Supv. DATE 9/17/90
(308)
TYPE OR PRINT NAME J. L. Hampton TELEPHONE NO. 830-5119

(This space for State Use)

APPROVED BY Emil Busch
CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE SEP 24 1990

APPROVAL EXPIRES 3-24-91
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

Held 0-104 FOR MED

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

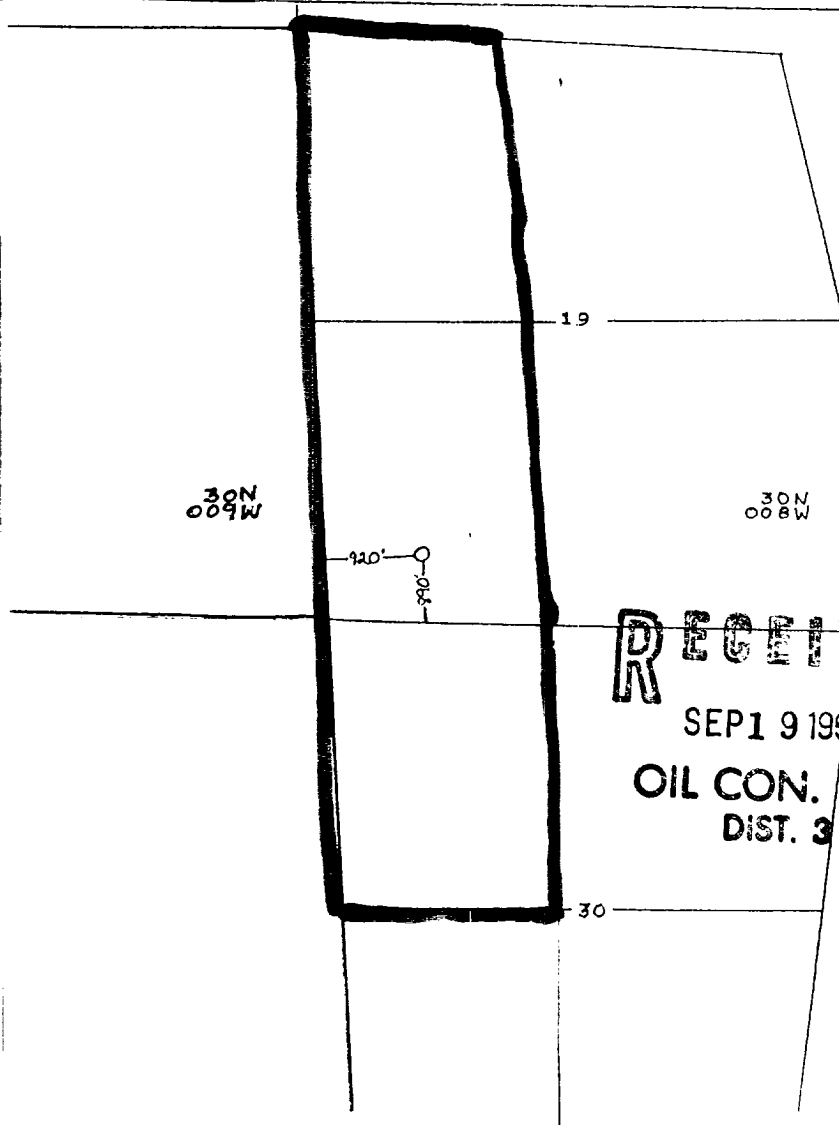
Operator Amoco Production Company		Lease Archuleta Gas Com 'B'		Well No. #1
Unit Letter N	Section 19	Township 30 N	Range 8 West	County San Juan
Actual Well Location of Well: 890 feet from the South line and 920' feet from the West line				
Ground Level Elev. 5718'	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal Gas	Dedicated Acreage: W/2 Sec. 19 342.54 NW/4 Sec. 30 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plot below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation CA N/A 89327

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



RECEIVED
SEP 19 1990
OIL CON. DIV.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. L. Hampton
Name

J. L. Hampton
Position

SR Staff Admin. Supv.
Company

Amoco Production Co.
Date

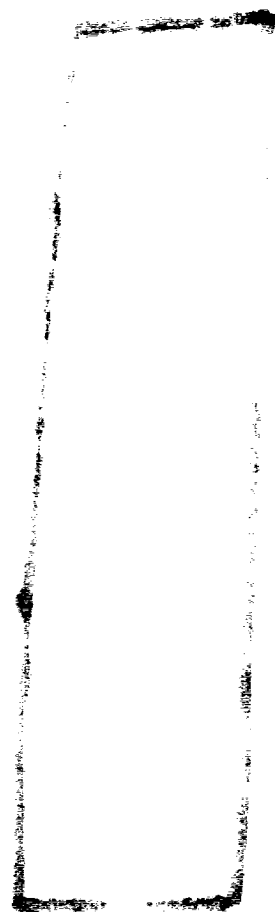
9/14/90

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

see attached for
Registered Professional Engineer *Sec. 19*
and/or Land Surveyor

Certificate No.



Submit to Appropriate
District Office
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Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

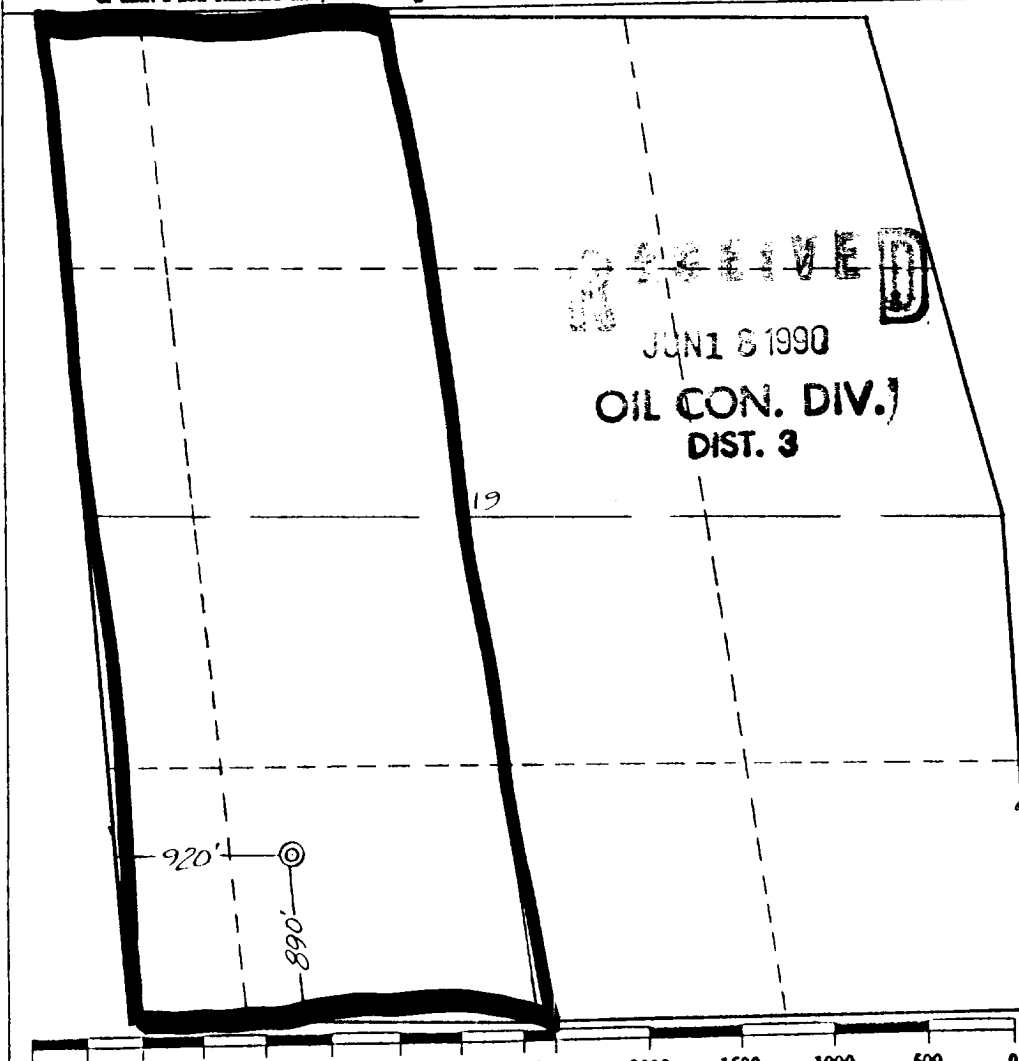
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY		Lease ARCHULETA GAS COM /B/		Well No. # 1
Unit Letter N	Section 19	Township 30 NORTH	Range 8 WEST	County SAN JUAN
Actual Footage Location of Well: 890 feet from the SOUTH line and 920 feet from the WEST line				
Ground level Elev. 5718	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal Gas	Dedicated Acreage: 1/2 342.54 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
			Signature <i>[Signature]</i>	
			Printed Name JL Hampton	
			Position Sr Staff Admin Supr	
			Company Amoco Prod	
			Date 6-15-90	
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
			Date Surveyed April 25, 1990	
			Signature & Seal of Professional Surveyor <i>[Signature]</i>	
			Gary D. Vann 016	
			Certification 7016	

AMOCO PRODUCTION COMPANY DRILLING AND COMPLETION PROGRAM

Lease & Well # Archuleta Gas Com B-1 Date: 9/17/90
 Field Basin Fruitland Coal Gas City/St San Juan/NM FLAC NO. _____
 Operation Center San Juan/Durango
 Surf. Loc. Sec. 19, T30N, R8W, 890' FSL, 920' FW MILOC same
 Coal Degas # _____ Area _____

CRITICAL WELL _____ NON-CRITICAL WELL XORIGINAL _____ REVISION # 1

*Changed from topset to
drill-thru*

SPECIAL SURVEYS

TYPE DEPTH INTERVAL
 FDC/GR/CAL (TD+1000')-TD
 Microlog (TD+1000')-TD

REMARKS Run FDC at slow speed high
 sample rate through bottom 1000' of
 hole. Bulk Density presentation as per
 standard coal log format. Customer edit
 9 track LIS tape to W.L. Pelzmann in
 Denver - ASAP

SPECIAL TESTS

None

REMARKS

APPROXIMATE DEPTHS OF GEOLOGICAL MARKERS

ESTIMATED ELEVATION 5730 FB

MARKER	TVD ELEV.	MEAS. DEPTH
Ojo Alamo	+4390	1340
Fruitland #	+3535	2195
Pictured Cliffs	+3291	2439

TOTAL DEPTH +3090 2640

*POSSIBLE PAY #PROBABLE COMPLETION INTERVAL

DRILL CUTTING SAMPLES	DRILLING TIME
FREQUENCY DEPTH	FREQUENCY DEPTH
INTERVAL	INTERVAL
None	Geolograph RSC-TD

REMARKS Correct for actual elevation if necessary.
 The actual total depth will be 200' below the
 the last coal.

MUD PROGRAM

Approximate Interval	Type Mud	Weight #/Gal.	Viscosity Sec. API	W.L. CC/30M	Other Specifications
0-250'	spud				
250-TD	LSND	8.6-11.0	Sufficient to clean hole and maintain hole conditions for logs.		

Remarks:

CASING PROGRAM (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)

CASING STRING CONDUCTOR	EST. DEPTH	CASING SIZE	HOLE SIZE	SX CEMENT	TYPE CEMENT	DESCRIP. OF LANDING PT
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SURFACE	250'	8 5/8"	12 1/4"	to sfc.	**	
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INTERMEDIATE

OIL STRING	TD	5 1/2"	7 7/8"	to sfc.	**	
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LINER CASING

Remarks: ** Operation Center Drilling Engineer to design.

WELLHEAD: 2,000 psi threaded equipment

COMPLETION PROGRAM: Southern Division Coal Degas Group to design

GENERAL REMARKS: This well to be maintained in confidential status.

Prepared by: W. L. Pelzmann, T. R. Enterline, J. L. Spitler, G. E. Gray

Approvals:

PRODUCTION DEPARTMENT

DATE

EXPLORATION DEPARTMENT

DATE

C:CODEGAS2.SHL

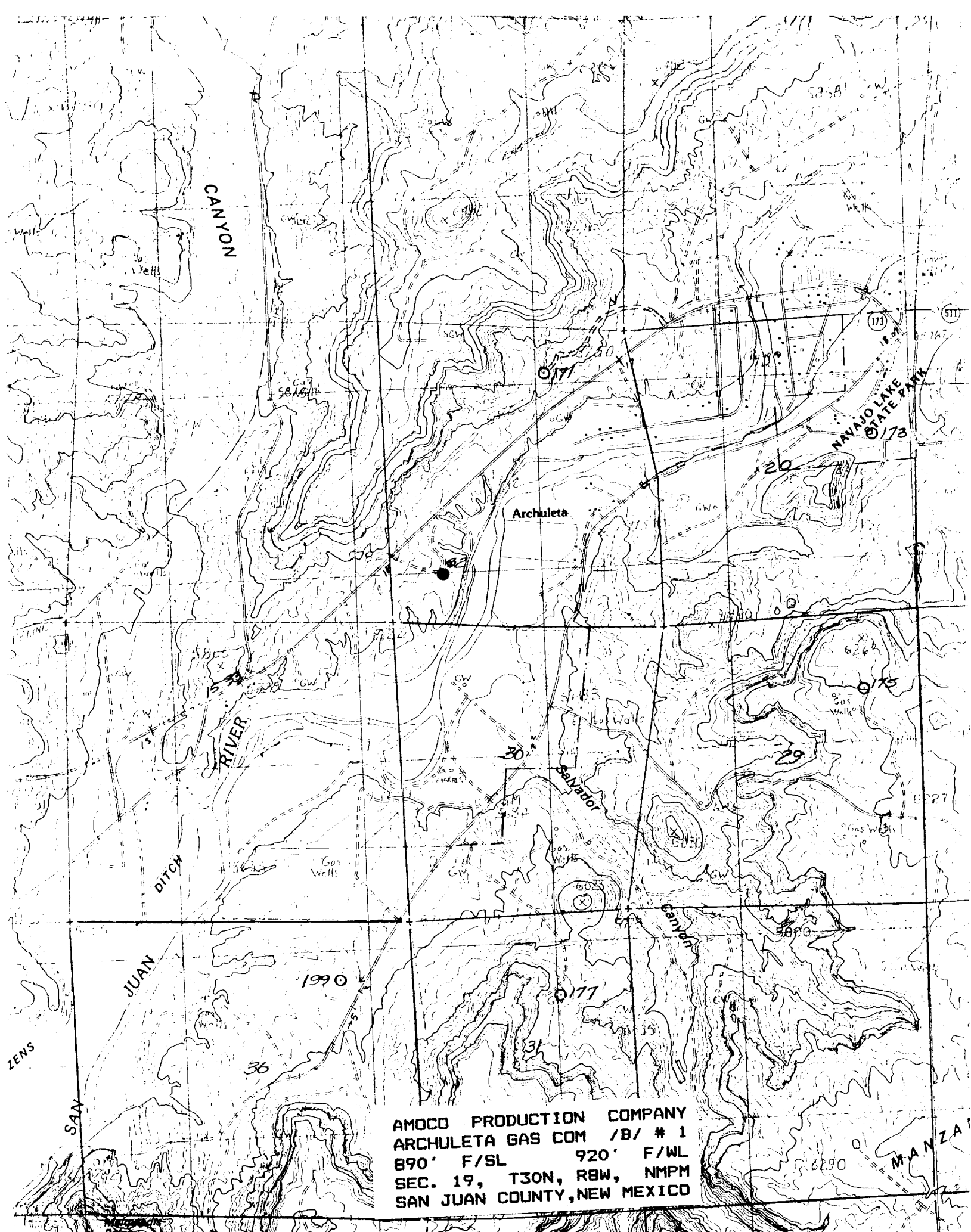
Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
<u>SURFACE CASING</u>				
250'	8-5/8"	24#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg
<u>INTERMEDIATE STRING</u>				
2640	5.5"	17#	K55 ST&C	739 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg

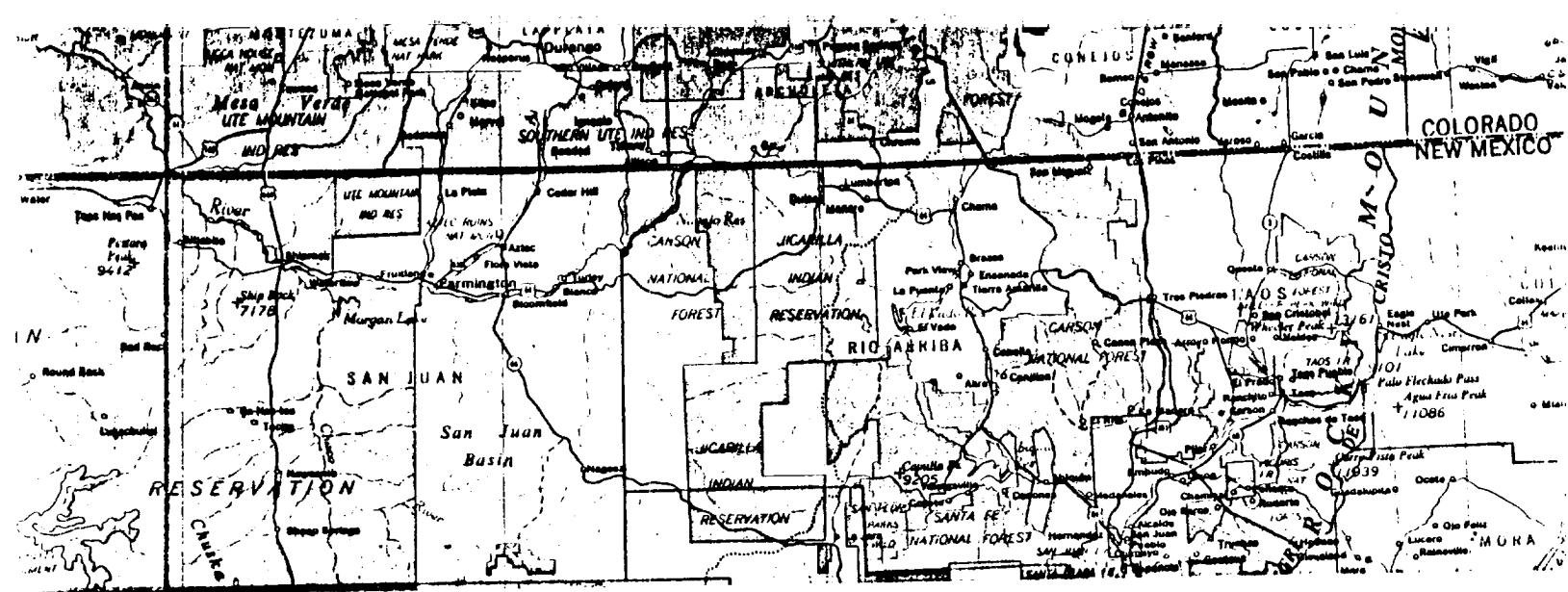
The above casing design is based upon a 11.0#/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.



AMOCO PRODUCTION COMPANY
ARCHULETA GAS COM /B/ # 1
890' F/SL 920' F/WL
SEC. 19, T30N, RBW, NMPM
SAN JUAN COUNTY, NEW MEXICO



ARCHULETA GAS COM /B/ # 1
 890' F/SL 920' F/WL
 SEC. 19, T30N, RBW, NMPM
 RAIL POINT: 159 miles - Montrose, Co.
 MUD POINT: 16 miles - Aztec, NM
 CEMENT POINT: 30 miles - Farmington, NM

