

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28268
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Archuleta Gas Com "B"
1. Type of Well: OIL WELL ☐ GAS WELL ☒ Coal Seam OTHER	8. Well No. #1	9. Pool name or Wildcat Basin Fruitland Coal Gas
2. Name of Operator Amoco Production Company Atten. John Hampton		
3. Address of Operator P.O. Box 800, Denver, CO 80201		
4. Well Location Unit Letter <u>N</u> : <u>890</u> Feet From The <u>South</u> Line and <u>920</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5718' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: <u>OIL CON. DIV. DIST. 3</u> ☐		OTHER: <u>Spud and Set Casing</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12 1/4" surface hole on 12-5-90 at 12:30 hrs. Drilled to 275'.
Set 8 5/8" 24# K-55 SFC surface casing at 268'. Cemented with 275sx class B saggr w/20% CACC 2. Circulated 14 BBLs to the surface.
Pressure tested casing to 1000 psi. Drilled a 7 7/8" hole to a TD of 2688' on 12-8-90. Set 5 1/2 17# K-55 LTC production casing at 2584'. Cemented with (1st stage) 20sx class B WCNA 65/35 p12 tail w/200sx d B WCNA standard (2nd stage) 330sx class B 65/35 p12 tail with 60sx cl B WCNA. Circulated * BBLs good cement to the surface.

Rig Released at 21:30 hrs. on 12-8-90.

DV tool set @ 1622' - 1st stage circulated 14 BBLs cement to surface.
2nd stage circulated 38 BBL cement to surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Hampton TITLE Asst. Admin. Super. DATE 1-7-91
TYPE OR PRINT NAME John Hampton TELEPHONE NO. 830-6003

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE JAN 14 1991

CONDITIONS OF APPROVAL, IF ANY: