

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-28268
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Archuleta Gas Com "B"
8. Well No. #1
9. Pool name or Wildcat Basin Fruitland Coal Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ Coal Seam											
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER _____											
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON											
3. Address of Operator P. O. Box 800 Denver, Colorado 80201											
4. Well Location Unit Letter <u>N</u> : <u>890</u> Feet From The <u>South</u> Line and <u>920</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County											
10. Date Spudded 12/5/90		11. Date T.D. Reached 12/8/90		12. Date Compl. (Ready to Prod.) 1/20/91		13. Elevations (DF & RKB, RT, GR, etc.) 5718' GR		14. Elev. Casinghead			
15. Total Depth 2588'		16. Plug Back T.D. 2535'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools yes Cable Tools no		19. Producing Interval(s), of this completion - Top, Bottom, Name 2180'-284' Fruitland Coal			
21. Type Electric and Other Logs Run Caliper, Density, Gamma Ray, Micro logs.								22. Was Directional Survey Made no			
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		268'		12 1/4"		275sx CI B ashgrove		0	
5 1/2"		17#		2584'		7 7/8"		W/2 3/4" CAC 12		0	
2 1/2" set to 1622'		WCNA 65/35 poz, tail w/200sx CI B WCNA Standard, (2nd Stg)		65/35 poz, Tail w/60sx CI B WCNA.		1st stg) 20sx CI B		1330sx CI B		0	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
2 3/8"		2100'								PACKER SET	
26. Perforation record (interval, size, and number) 2180'-2183'.5", 24 shts, 2200'-2203'.5", 24 shts, 2222'-2226'.5", 32 shts, 2247'-2251'.5", 112 shts, 2276'-2284'.5", 64 shts, 2334'-2343'.5", 72 shts, 2379'-2384'.5", 40 shts											
27. ACID, SNOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2180'-2384' Frac down casing w/ 177,693 gals 8lb F.W., 13800# 40/70 Brady 60, 124300# 60/100 Brady SW, 12R 9200M, AIP, 202901											
28. PRODUCTION											
Date First Production 1-9-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI/WO/Pipeline			
Date of Test 1/20/91		Hours Tested 24		Choke Size 30/64		Prod'n For Test Period Oil - Bbl. 0		Gas - MCF 211		Water - Bbl. 10	
Flow Tubing Pres. 300		Casing Pressure 390		Calculated 24-Hour Rate Oil - Bbl. 0		Gas - MCF 211		Water - Bbl. 10		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold										Test Witnessed By	
30. List Attachments Cement Reports											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature J.L. Hampton		Printed Name J.L. Hampton		Title Sr. Staff		Date 3/12/91					