

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-045-28268
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Archuleta Gas Com "B"	Well No. 1	Pool Name, including Formation Basin Fruitland Coal Gas	Kind of Lease Fee	Lease No.
Location				
Unit Letter N	: 890	Feet From The S	Line and 920	Feet From The W
Section 19	Township 30N	Range 8W	NMPM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P.O. Box 90, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Soc.
	Twp.	Rge.
	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 12/5/90	Date Compl. Ready to Prod. 1/20/91	Total Depth 2588'		P.B.T.D. 2535'				
Elevations (DF, RKB, RT, GR, etc.) 5718' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2180'		Tubing Depth 2100'				
Perforations See Attached. 2180 - 2384			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		268'		275 Sx Cl B Ashgrove			
7 7/8"	5 1/2"		2584'		w/2# CaCl ₂			
	2 3/8"		2100'		(1st Stg) 20 Sx Cl B			
WCNA 65/35 poz. tail w/200 Sx Cl B, WCNA								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and gas equal to or exceed top allowable for this depth or be for full 24 hours.) Cl B WCNA.

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	DEC - 7 1992		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 211	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 390	Choke Size 30/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia L. Burton
Signature
C. L. Burton, Staff Admin. Supervisor
Printed Name
12-03-92
Date
303-830-5119
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 11 1992

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. 1

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.