

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas), Inc.	8. Well Name and No. Gallegos Canyon Unit No. 386
3. Address and Telephone No. 5847 San Felipe, Suite 3600 Houston, TX 77057	9. API Well No. 30-045-283-08
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE $\frac{1}{4}$ NE $\frac{1}{4}$ 820' FNL & 915' FEL Section 13, T29N-R13W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

RECEIVED
JAN 18 1991
OIL CON. DIV
DIST. 3

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request venting extension

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request approval to vent gas from the subject well for a total of 60 days instead of the normal 30 days allowed in NTL-4A.

The additional 30 days are necessary to recover the completion fluids and still have sufficient time to adequately test the well.

Based on the current average daily production of 113 mcf we anticipate the total amount to be vented to be less than 10 MMCF.

Your earliest attention to this matter is requested.

Stipulation:

No more than 50 mcf can be vented during testing period.

Approved JAN 14 1991
John Skellin
Chief, Branch of
Mineral Resources
Farmington Resource Area

4. I hereby certify that the foregoing is true and correct

Signed Beverly Carter Title Production Technician Date 11/30/90
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side