

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR  
5847 San Felipe Suite #3600 Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NE 1/4 NE 1/4 820' FNL & 915' FEL

7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit

8. FARM OR LEASE NAME  
Gallegos Canyon Unit

9. WELL NO.  
386

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec 13, T29N, R13W

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5496 GR

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

Well History

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU RT. Spud 8-3/4" hole @ 11:45 am on 10/3/90. Drld to 135' KB. Ran 3 jts 7" 23# K-55 8R ST&C csg and landed @ 132' KB. Mixed and pumped 100 sxs(115 ft<sup>3</sup>) Class "B" + 3% CaCl<sub>2</sub> + 1/4#/sx Cello seal. Circ 9 bbls to surface. WOC 5 hours. NUBOP. Test csg & blind rams to 2,000 psi. Drld 6-1/4" hole to 1579'. TOOH. Ran FDC/CNL/GR, DIL/ZFL/GR, HRL & Coal logs. Ran 38 jts 4-1/2" 10.5# J-55 8R ST&C csg and landed @ 1576' KB. Cmt w/110 sxs(139 ft<sup>3</sup>) 50/50 Poz + 2% gel + 10% salt + 1/4# cello seal & 14 ppg, followed by 75 sxs( 86 ft<sup>3</sup>) Class "B" + 1.2% CF-18 15.6 ppg. Had full returns w/marker dye to surface. Released rig @ 5:30 am 10/6/90. WOCT.

RECEIVED

NOV 20 1990

OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen F. Ball

TITLE Production Engineer

DATE 10/8/90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 29 1990

NMOCD

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY