State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Distric PO Bo

V 2088, Santa Fe,	NM 87504-208	88 ***********************************	on Al	T () 117 A 1	DIEAN	JD A	THOR	IZATI	ON TO	TRANSP	ORT	
REQUEST FOR ALLOWABLE AND A TOperator Name and Address Amoco Production Company 1670 Broadway								12/() 1 1	² OGRID Number 000778			
								³ Reason for Filing Code				
		P.0	D. Box 8	00 olorado 80	1201					CH Effectiv	/e 5-01-1996	
- 4 4	DI Number	De	iivei, Cc			5 Pool	Name	<u></u>	<u> </u>		⁶ Pool Code	
4 API Number 30-045-28308					Basin Fruitland Coal						71629	
	perty Code						ty Name				9 Well No. 386	
	00570				Galle	egos (Canyon Ur	nit				
10 5	Surface L		D	 - 1	Feet from	the	North/South li	ine Fee	from the	East/West line	County	
L or lot no.	Section	Township	Range 13W	Lot Idn	820		NORTH		915	EAST	SAN JUAN	
A	13	29N	L							L		
L or lot no.	Bottom]	Township	Range	Lot Idn	Feet from	the	North/South 1	ine Fee	t from the	East/West line		
Lse Code	13 Producing	Method Coo	ie 14Gas C	Connection D	ate 15 C-129		Number		Effective Da	ate 1	⁷ C-129 Expiration Date N/A	
F	1	mping	07/1992		N/A				N/A		IVA	
. Oil a	nd Gas	ranspor	ters							22 POD III	STR Location	
18 Transpo	orter	1	9 Transport and Add				²⁰ POD	²¹ O/G			escription	
OGRI	D	Amo		uction Co		2	810981	G				
778		P.O. Box 800					010001					
		De	nver, Co	0 80201					×			

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											<u>. w 11</u>	
	luced W	ater				24 p	OD ULSTR	Location ar	nd Description	7	· · · · · · · · · · · · · · · · · · ·	
;	²³ POD					•						
/ Well	Comple	tion Dat	a								20 D C	
. Well Completion Da 25 Spud Date			26 Ready Date 2			27	TD		28 PBTD		29 Perforations 33 Sacks Cement	
	30 Hole Siz	e		31 Casing &	Tubing Size	;		32 Depth	Set		33 Sacks Centent	
		<u></u>										
-												
√I. We	ll Test D	ata					37 To	1 Lanoth	31	Tbg. Pressure	39 Csg. Pressure	
	e New Oil	35 Gas Delivery Date 36 Test Date			te	37 Test Length		558.				
10.01	hoke Size	 	41 Oil		42 Water		43	Gas		44 AOF	45 Test Method	
40 CI	noke Size		0									
complied wi	ertify that the	ormation give	Oil Conserven above is	ration Division true and com	on have been aplete to the l	best of		OII			N DIVISION	
my knowledge and belief. Signature: Patty Hallele							Approved by:					
Printed Name: Patty Haefele							Approved by: 77 \$ Title: SUPERVISOR DISTRICT #3					
			<u> </u>		<u> </u>	- 	Approval D	Date:	JUI E	· <u>·</u> ·· <u>·</u>		
Title: Staff Assistant							APR 2 6 1996					
	pril 10,199	//		ne: (303)								
47 If this is	s a change of	operator fill i	n the OGR	ID number as	nd name of th	ne previo	ous operator		^	narations		
~/	DH.	uli					J.C. Hari	ris		perations erintendent	April 4,1996	
	11/12	m	- 				Printed Nar		 F	Title	Date	

Printed Name

BHP Petroleum (Americas), Inc.

OGRID Number: 2217

Previous Operator Signature