

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

DEC 31 PM 1:57

NM 03654

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas), Inc.	8. Well Name and No. Gallegos Canyon Unit 390
3. Address and Telephone No. 5847 San Felipe, Suite 3600 Houston, TX 77057	9. API Well No. 30-045-28309
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 23, T29N-R13W (SW-NE) 245 FSL 1330 FWL	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion History
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Spud well @ 7:30 p.m. on 12/19/90. Drld 8-3/4" hole to 147' KB. Ran 3 jts 7" 20# K-55 8R R-3 ST&C csg and landed @ 143' KB. Cmt w/125 sxs (147.5 cu ft) Class "B" w/2% CaCl and 1/4# sx Cello seal. Obtained full returns w/12 bbls cmt circ to surface. WOC. NU BOPE. Test csg & blind rams to 2000 psi. Drld 6-1/4" hole to 1629'. Circ and cond mud. POOH. Ran SDL/DSN/DIGL/GR/Coal logs. TIH. Circ and cond. Ran 40 jts 4-1/2" 10.5#, J-55, 8R, R-3 ST&C csg. Landed @ 1623' KB. Cmt w/265 sxs (333.9 cu ft) 50/50 Poz w/2% gel, 10% salt, 1/4# sx Cello seal. Tail w/30 sxs (35.1 cu ft) Class "B" w/1.2% CF 18. Obtained full returns w/15 bbls cmt circ to surface. Rel rig @ 4:00 a.m. on 12/23/90. WOCT.

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FEB 11 1991

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Beverly Comer

Title Production Technician

Date 12/28/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

JAN 30 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD