District I PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

				Name and Ad		ND A	UTHORIZ	ATION TO	<sup>2</sup> OGRII	) Number
				oduction C	Company					778
		P.C	70 Broa D. Box 8	300						r Filing Code ve 5-01-1996
		Dei	nver, C	olorado 80	0201	5 Pool	Nama		CH Ellectiv	<sup>6</sup> Pool Code
<sup>4</sup> API Number 30-045-28309 <sup>7</sup> Property Code			Basin Fruitland Coal						71629	
					· <del></del>	8 Propert	ty Name		9 Well No.	
	00570				Gall	egos C	anyon Unit			390
UL or lot no.	Surface I	Location Township	Range	Lot Idn	Feet from	the N	lorth/South line	Feet from the	East/West line	County
N	23	29N	13W		245		SOUTH	1530	WEST	SAN JUAN
		Hole Loc	ation	<u> </u>				<u>                                     </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the N	lorth/South line	Feet from the	East/West line	County
2. 0.1	13 Dec ducin	g Method Code	14000	Connection Da	15 C-120	9 Permit N	Number 16 (	-129 Effective Da	ite i	<sup>7</sup> C-129 Expiration Date
<sup>2</sup> Lse Code F	1	g Meinod Code owing		)4/1995	1125	N/A	vanioei C	N/A		N/A
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18 Transpo	rter	19	Transport			20	POD 2	¹ O/G		STR Location
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V. Prod	uced Wa	ater				24 200				
V. Prod	uced Wa	ater				<sup>24</sup> PO	D ULSTR Locati	on and Description		
2	<sup>3</sup> POD				000000	<sup>24</sup> PO	D ULSTR Locati	on and Description		
v. Well	<sup>3</sup> POD	ater tion Data	26 Read	ly Date	2000000	<sup>24</sup> PO		on and Description	1	
v. Well	3 POD Comple		26 Reac	ly Date	000000				D	29 Perforations
v. Well	3 POD Comple	tion Data	<sup>26</sup> Read	ly Date	Cubing Size		D		D	
v. Well	<sup>3</sup> POD  Comple  pud Date	tion Data	<sup>26</sup> Read		Tubing Size		D	28 PBT1	D	29 Perforations
v. Well	<sup>3</sup> POD  Comple  pud Date	tion Data	<sup>26</sup> Read		Tubing Size		D	28 PBT1	D	29 Perforations
v. Well	<sup>3</sup> POD  Comple  pud Date	tion Data	<sup>26</sup> Read		Tubing Size		D	28 PBT1	D	29 Perforations
v. Well	<sup>3</sup> POD  Comple  pud Date	tion Data	<sup>26</sup> Read		Tubing Size		D	28 PBT1	D	29 Perforations
7. Well 25 s	Comple pud Date  30 Hole Size	tion Data	26 Read	<sup>31</sup> Casing & T		27 TI	32 D	28 PBTI epth Set	D 3	29 Perforations 33 Sacks Cement
V. Well 25 s	Comple pud Date  30 Hole Size	tion Data	26 Read	<sup>31</sup> Casing & T	Subing Size	27 TI	D	28 PBTI epth Set	D	29 Perforations 33 Sacks Cement
VI. Well 34 Date	Comple  Comple  pud Date  30 Hole Size	ata	26 Reac	<sup>31</sup> Casing & T	36 Test Date	27 TI	32 D	28 PBTI epth Set	D 3	29 Perforations 33 Sacks Cement
VI. Well 34 Date	Comple pud Date  30 Hole Size	ata	26 Read	<sup>31</sup> Casing & T		27 TI	32 D	28 PBTI epth Set	D 3	29 Perforations 33 Sacks Cement 39 Csg. Pressure
VI. Well 25 S  VI. Well 34 Date	Comple pud Date  30 Hole Size  I Test Date New Oil  Oke Size	ata  35 Gas De  ules of the Oil	26 Read	Casing & T	36 Test Date 42 Water have been	27 TI	37 Test Leng	28 PBTI epth Set	D 3 Tbg. Pressure	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method
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