Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 1004-0136

UNITED STATES

•	DEPARTMEN	T OF THE INTE	PIOD	reverse side)	Expires Augu	st 31, 1985					
		F LAND MANAGEME	• k 1 • •		5. LEASE DESIGNATION	N AND SERIAL NO.					
A DDL ICATIO				15-28310	SF 078926						
APPLICATIO	N FOR PERMIT	10 DRILL, DEEL	PEN, OR PL	.UG BACK	6. IF INDIAN, ALLOT	EN OR TRIBE NAME					
1a. TYPE OF WORK	RILL 😠										
b. TYPE OF WELL	CICL (X)	DEEPEN	PLU	G BACK 🗌	7. UNIT AGREEMENT						
OIL WELL	GAS X OTHER		SINGLE X	MULTIPLE	Gallegos Cany						
2. NAME OF OPERATOR	OTHER		ZONE	ZONE	8. FARM OR LEASE N	AME					
BHP Petorle	um (Americas) In	ıc.			Gallegos Cany	on Unit					
3. ADDRESS OF OPERATOR	l				396	_					
5847 San Fe	Lipe Ste 3600 E	louston TX 7705	57-3005		10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL () At surface	Report location clearly an	d in accordance with any	State requirement	(a. ·)	Basin Fruit						
	isw										
At proposed prod. zo	ne 720 FS	L + 1155 F	4 -		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
					Sec 35, T291	I. R13W					
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	CE+		12. COUNTY OR PARIS						
Approximatel	y 3 miles south	of Farmington,	New Mexico	o	San Juan	New Mexico					
 DISTANCE FROM PROF LOCATION TO NEARES 	Approx. 6435	from 16. N	O. OF ACRES IN L		OF ACRES ASSIGNED						
/ 10 F/F/CDF 671	P. GOTT HIRE, IT BULL OTT	t Boundary 2	.561.19 //	. 101	THIS WELL						
19. DISTANCE FROM PRO TO NEAREST WELL,	RY OR CABLE TOOLS										
OR APPLIED FOR, ON TE	IIS LEASE, FT.	150'	1757 '	ì	Rotary						
21. ELEVATIONS (Show wh	bether DF, RT, GR, etc.)				22. APPROX. DATE W	ORE WILL STARTS					
	his action is subject t	o tecnnical and uant in 43 CFB 3165 '	3		Fall 19						
23.	nd appeal pursuant to	HROPOBER 65. SENG AN	D CEMENTING P	ROGRAM DRILLI	NG OPERATIONS AUT	HURIZEU ARE					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	CHRIST	GF-10 COMPANHOS Y						
8 3/4"	7"	20#			SENE COLTEL						
6 1/4"	4 1/2"	10.5#	±1757*		Z2I sx (2/3 cu.ft.)						
					275 Cu.1c.)						
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and∫ Special a	<u>ن</u>			•							
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Francisco (September 1997)					E In						
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•	To .	OIL CON. DIV.									
		DIST. 3									
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if 24. Field Services Administrator SIGNED Chuck Williams (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE . APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Perm C-M2 Revised Inf-M

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

BHP PETROLEUM (AMERICAS) INC.					CATTECOS CANVON UNITE						306				
					GALLEGOS CANYON UNIT						396				
Juit Lette:		Sectio			Town chi			Range					County	_	
M	1		35			29 N		1.	3 W		NM.	PM	San	Juan	
ctual Foo	otage Lo	cation of	Well:												
7	720	feet fr	om the		Sou	th	line and	1	155		feet f	om the	Wes		
round le	vel Elev.			ucing F	ormatio	9		Pool						Dedicated Ac	reage:
5	851	}	Frui	tlan	nd Co	a1		Basi	n Fruit	land Co	a1			320	Acres
		ne the acr					v-colored pe	cil or hacht	ire marks on	the plat below	W.	-			7,555
	3. If mounitiz	re than or ration, for Yes er is "no"	ne lease of ce-pooling list the ow	difference, etc.?	sat own	erahip is de If answ	edicated to the	s well, have pe of consoi	the interest o	thereof (both a of all owners a led. (Use rev	bees co	nsolida		royalty).	
	No allos		be assign				terests have b , has been ap			nmunitization,	witiz	ntion, f	orced-pooli	ng, or otherwise)
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