

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer D1, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC		Well API No. 30-045-28310
Address P.O. BOX 977 FARMINGTON, NM 87499		
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 396	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF 078926
Location Unit Letter M : 720 Feet From The SOUTH Line and 1155 Feet From The WEST Line Section 35 Township 29N Range 13W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS	P.O. BOX 990 FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
If this production is commingled with that from any other lease or pool, give commingling order number:	Is gas actually connected?	When?
	YES	09/26/91

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/27/90	Date Compl. Ready to Prod. 03/24/91	Total Depth 1760'	P.D.T.D. 1693'					
Elevations (D.F., RKB, RI, GR, etc.) 5851' GR	Name of Producing Formation BASIN FRUITLAND COAL	Top Oil/Gas Pay 1587'	Tubing Depth 1623'					
Perforations 1587'-1606' @ 4 JSPP (76 holes @ .40" in diameter)			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 8-3/4" 6-1/4"	CASING & TUBING SIZE 7" 20# 4-1/2" 10.5# 2-3/8" 4.7#		DEPTH SET 136' 1753' 1623'		SACKS CEMENT 125 sks "B" + additives 260 sks 50/50 POZ +add. 30 sks "B" + additives			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or before full 24 hours)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
Producing Method (Flow, pump, gas lift, etc.)	
Casing Pressure	
Water - Bbls.	
GAS WELL	
Actual Prod. Test - MCF/D 133	Length of Test 24 hours
Testing Method (pilot, back pr) PUMPING	Tubing Pressure (Shut in) 0
Bbls. Condensate/MMCF 0	
Gravity of Condensate N/A	
Casing Pressure (Shut in) 210	
Choke Size 3/8"	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
FRED LOWERY
Printed Name
10-03-91
Date
OPERATIONS SUPT.
Title
327-1639
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 04 1991

By
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.